

LOCKHART POWER COMPANY

TEST YEAR ENDED DECEMBER 31, 2012
Docket No. 2013-378-E

Calculate Average PAC - Historical per Books

	<u>Class</u>	<u>PAC Revenue</u>	<u>kWh Sales</u>	<u>Avg. PAC</u>
1	Residential	\$773,716	64,604,673	\$0.011976
2	Commercial	\$212,429	17,450,407	\$0.012173
3	Industrial	\$1,196,165	98,321,260	\$0.012166
4	Total	\$2,182,310	180,376,340	\$0.012099
5	cents per kWh			1.2099

LOCKHART POWER COMPANY

RATE COMPARISON

Docket No. 2013-378-E

Rate - 1: Present Sched R		Rate - 2: Proposed Sched R	
Customer Charge		Customer Charge	
\$7.00 per Month		\$8.75 per Month	
Demand Charges		Demand Charges	
All	Kilowatts	All	Kilowatts
\$0.00		\$0.00 per kW	
Energy Charges		Energy Charges	
First	1,000 kWh	First	1,000 kWh
All	Addnl kWh	All	Addnl kWh
10.240 cents/kWh		12.810 cents/kWh	
11.510 cents/kWh		14.400 cents/kWh	
Minimums		Minimums	
Minimum Bill		Minimum Bill	
the Customer Charge		the Customer Charge	
Adjustments		Adjustments	
Power Adjustment Clause (PAC)		Power Adjustment Clause (PAC)	
1.1976 cents/kWh		0.0000 cents/kWh	

LOCKHART POWER COMPANY

RATE COMPARISON

Docket No. 2013-378-E

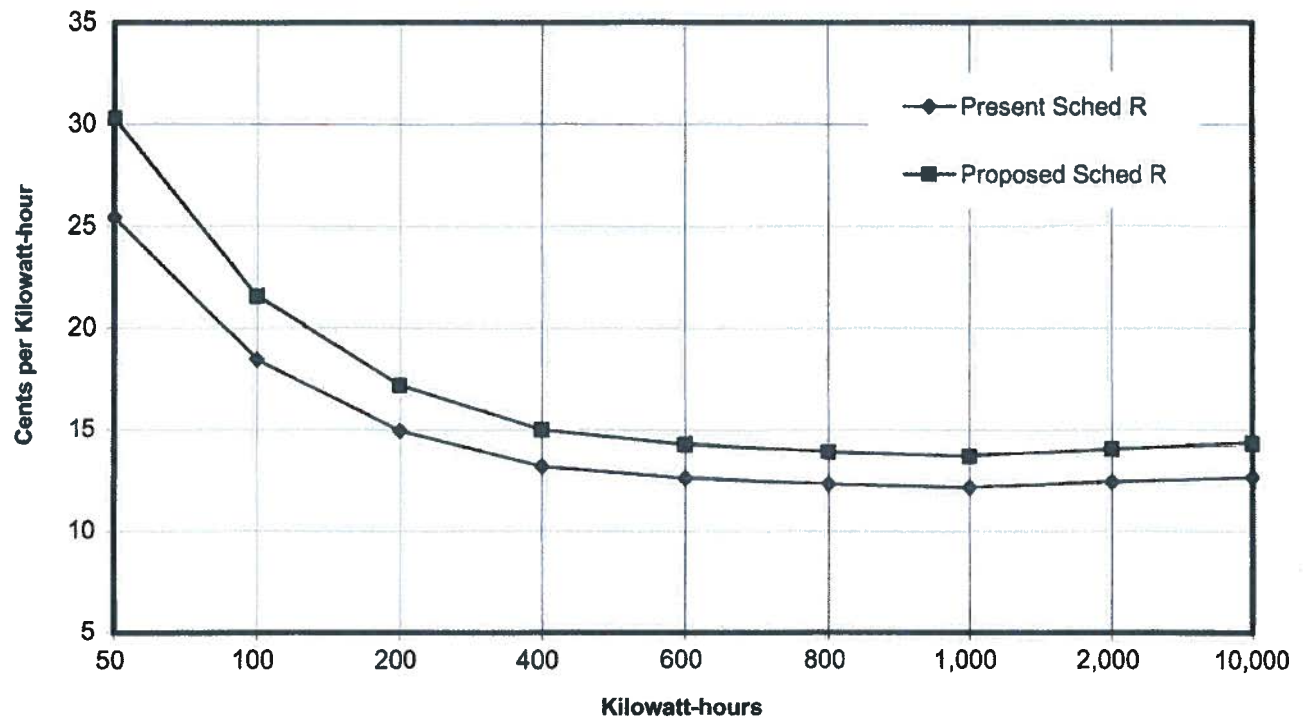
Rate - 1: Present Sched R 1.1976 cents/kWh
 Rate - 2: Proposed Sched R 0.0000 cents/kWh

Monthly kwh Usage	Present Sched R				Proposed Sched R				Base Rate Diff (%)	Base Rate Diff (%)	Base + Adj Difference (\$)	Base + Adj Diff (%)
	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh		Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh					
0	\$7.00	\$7.00	0.00		\$8.75	\$8.75	0.00		25.0%	25.0%	\$1.75	25.0%
10	\$8.02	\$8.14	81.40		\$10.03	\$10.03	100.30		25.1%	25.1%	\$1.89	23.2%
50	\$12.12	\$12.72	25.44		\$15.16	\$15.16	30.32		25.1%	25.1%	\$2.44	19.2%
100	\$17.24	\$18.44	18.44		\$21.56	\$21.56	21.56		25.1%	25.1%	\$3.12	16.9%
150	\$22.36	\$24.16	16.11		\$27.97	\$27.97	18.65		25.1%	25.1%	\$3.81	15.8%
200	\$27.48	\$29.88	14.94		\$34.37	\$34.37	17.19		25.1%	25.1%	\$4.49	15.0%
250	\$32.60	\$35.59	14.24		\$40.78	\$40.78	16.31		25.1%	25.1%	\$5.19	14.6%
300	\$37.72	\$41.31	13.77		\$47.18	\$47.18	15.73		25.1%	25.1%	\$5.87	14.2%
400	\$47.96	\$52.75	13.19		\$59.99	\$59.99	15.00		25.1%	25.1%	\$7.24	13.7%
500	\$58.20	\$64.19	12.84		\$72.80	\$72.80	14.56		25.1%	25.1%	\$8.61	13.4%
600	\$68.44	\$75.63	12.61		\$85.61	\$85.61	14.27		25.1%	25.1%	\$9.98	13.2%
700	\$78.68	\$87.06	12.44		\$98.42	\$98.42	14.06		25.1%	25.1%	\$11.36	13.0%
800	\$88.92	\$98.50	12.31		\$111.23	\$111.23	13.90		25.1%	25.1%	\$12.73	12.9%
900	\$99.16	\$109.94	12.22		\$124.04	\$124.04	13.78		25.1%	25.1%	\$14.10	12.8%
1,000	\$109.40	\$121.38	12.14		\$136.85	\$136.85	13.69		25.1%	25.1%	\$15.47	12.7%
2,000	\$224.50	\$248.45	12.42		\$280.85	\$280.85	14.04		25.1%	25.1%	\$32.40	13.0%
3,000	\$339.60	\$375.53	12.52		\$424.85	\$424.85	14.16		25.1%	25.1%	\$49.32	13.1%
5,000	\$569.80	\$629.68	12.59		\$712.85	\$712.85	14.26		25.1%	25.1%	\$83.17	13.2%
10,000	\$1,145.30	\$1,265.06	12.65		\$1,432.85	\$1,432.85	14.33		25.1%	25.1%	\$167.79	13.3%

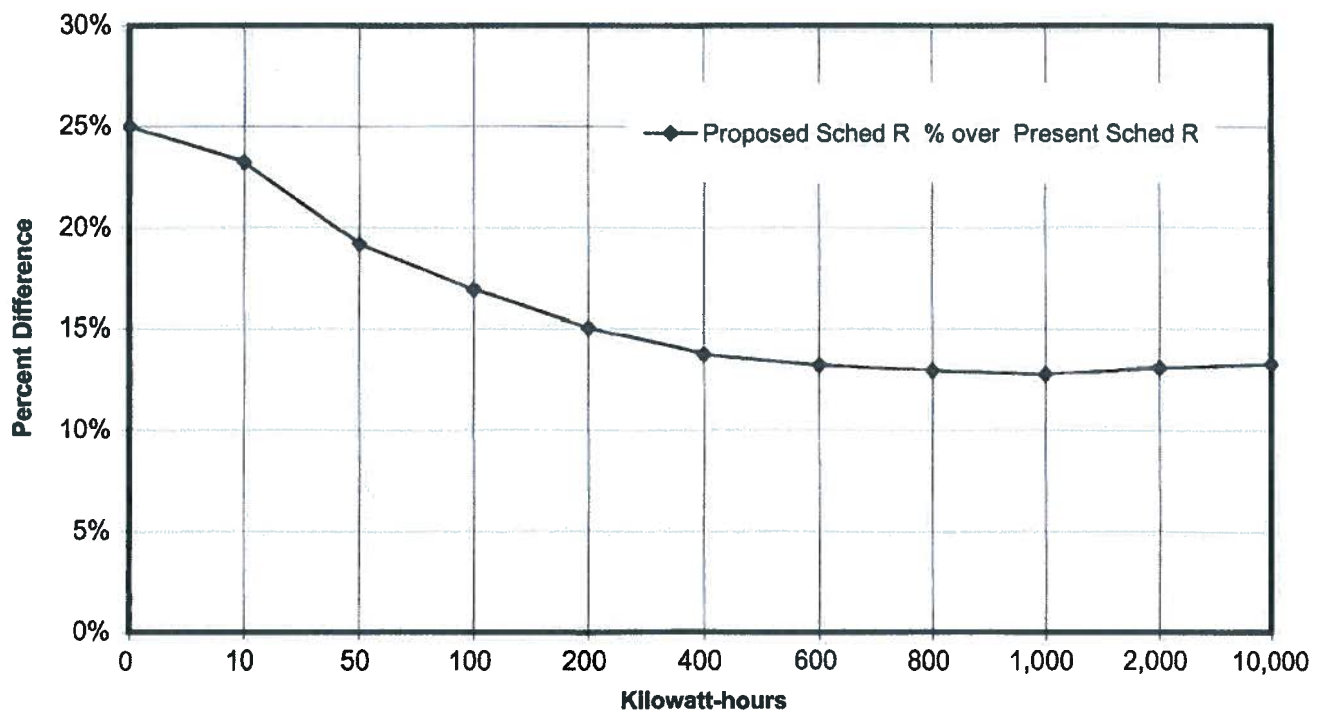
LOCKHART POWER COMPANY

Present Sched R vs. Proposed Sched R

Cost per Kilowatt-hour



Percentage Difference



LOCKHART POWER COMPANY

RATE COMPARISON

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Rate - 1:	Present Sched C3	Rate - 2:	Proposed Sched C3
Customer Charge	\$7.25 per Month	Customer Charge	\$9.00 per Month
Demand Charges		Demand Charges	
First	30 Kilowatts	First	30 Kilowatts
All	Addnl Kilowatts	All	Addnl Kilowatts
	\$0.00 per kW		\$0.00 per kW
	\$4.00 per kW		\$5.50 per kW
Energy Charges		Energy Charges	
For the First	200 kwh per kw Dmd	For the First	200 kwh per kw Dmd
First	3,000 kWh	First	3,000 kWh
All	Addnl kWh	All	Addnl kWh
	13.44 cents/kWh		16.29 cents/kWh
	7.38 cents/kWh		9.79 cents/kWh
For All	Addnl kwh per kw Dmd	For All	Addnl kwh per kw Dmd
	4.37 cents/kWh		4.86 cents/kWh
Minimums		Minimums	
Minimum Bill		Minimum Bill	
the Customer Charge plus	30 kW	the Customer Charge plus	30 kW
all kw in excess of	\$4.00 per kW	all kw in excess of	\$5.50 per kW
Minimum Demand	30 Kilowatts	Minimum Demand	30 Kilowatts
Adjustments		Adjustments	
Power Adjustment Clause (PAC)	1.2173 cents/kWh	Power Adjustment Clause (PAC)	0.0000 cents/kWh

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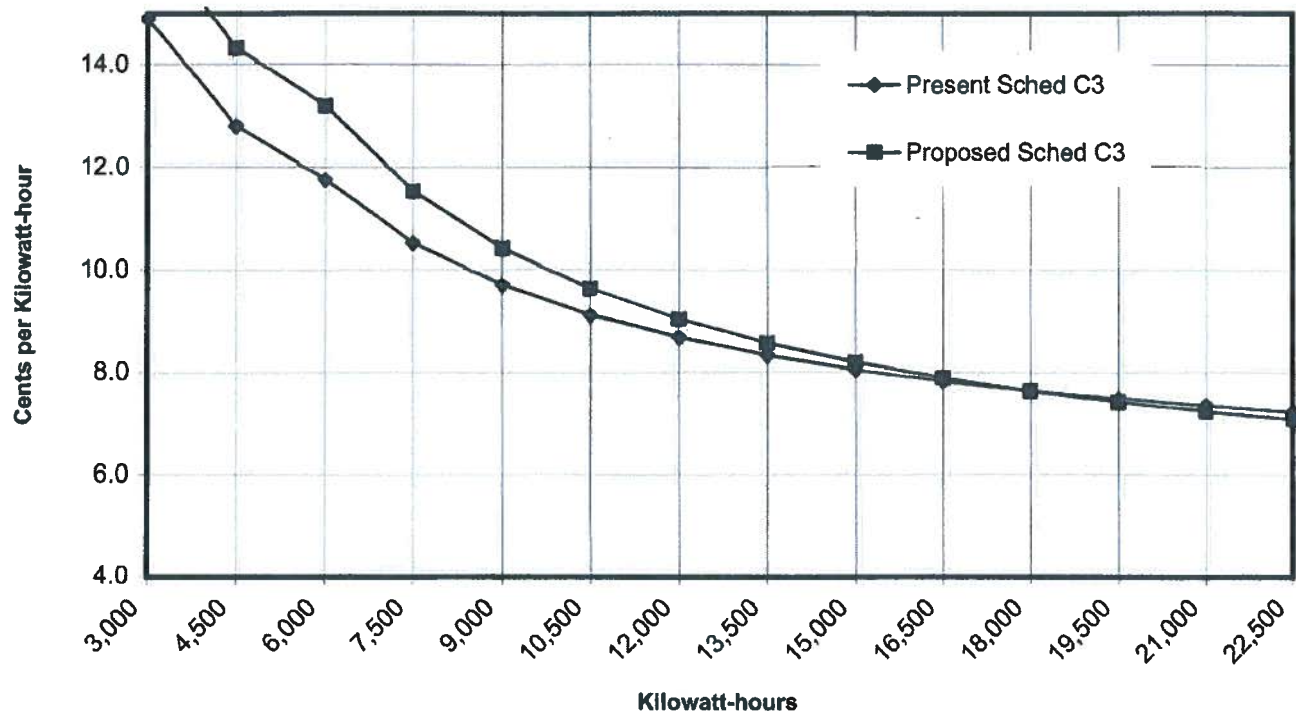
Docket No. 2013-378-E

Exhibit C-6

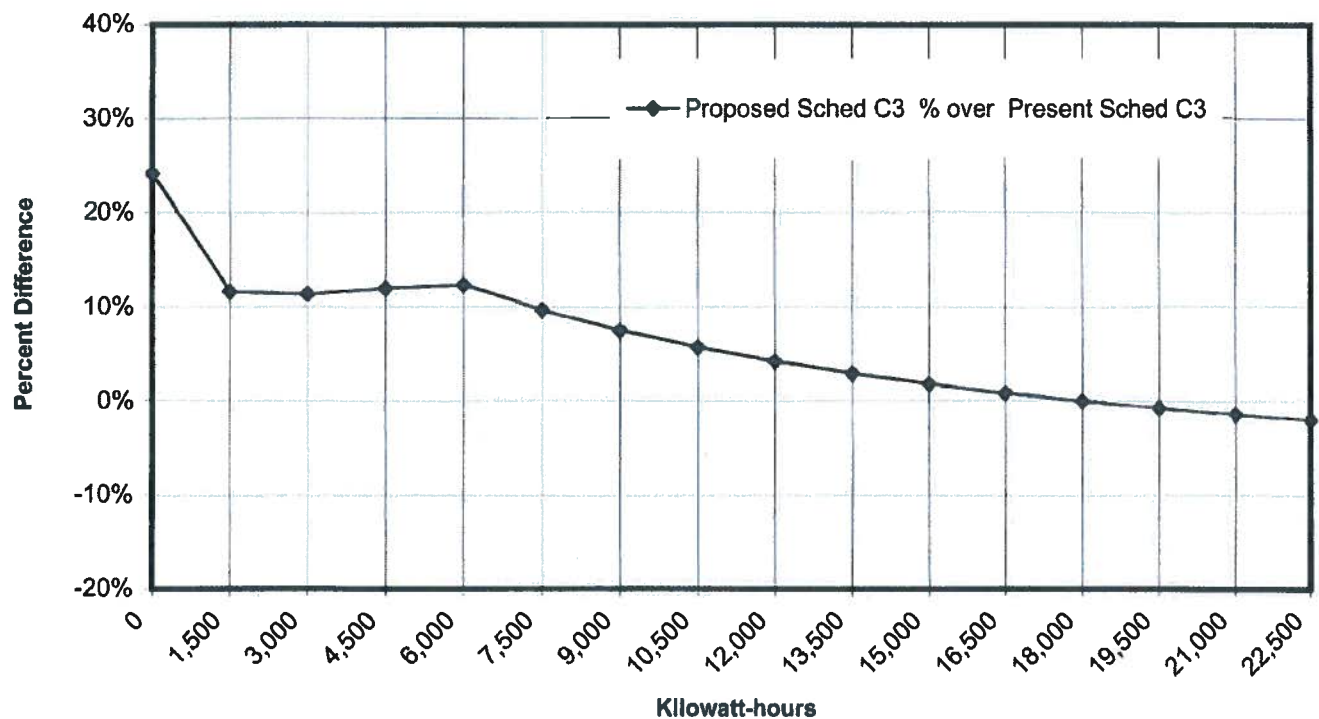
LOCKHART POWER COMPANY

Present Sched C3 vs. Proposed Sched C3 - 30 kW

Cost per Kilowatt-hour



Percentage Difference



LOCKHART POWER COMPANY

RATE COMPARISON

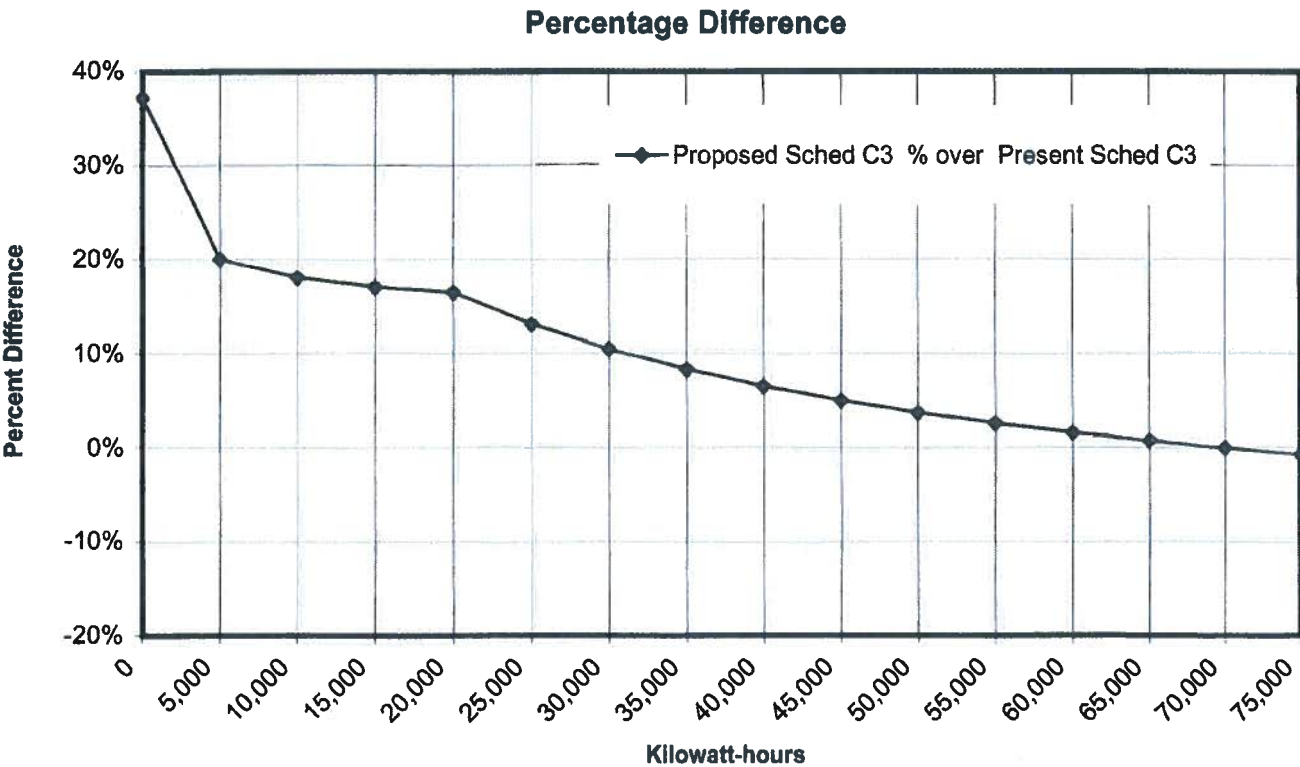
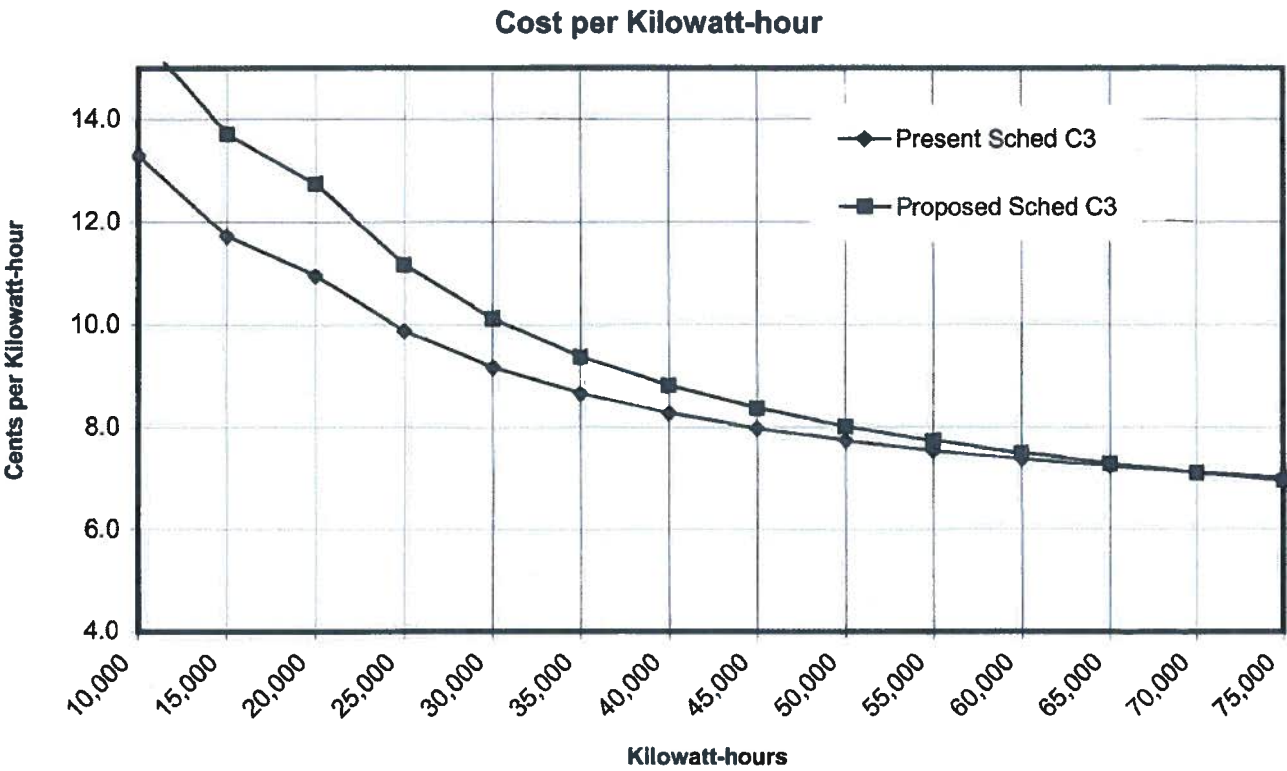
Docket No. 2013-378-E

100 KILOWATT DEMAND

Rate - 1: Present Sched C3 1.2173 cents/kWh
Rate - 2: Proposed Sched C3 0.0000 cents/kWh

Monthly kwh Usage	Present Sched C3			Proposed Sched C3			Base Rate Difference			Base Rate Diff			Base + Adj Diff		
	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Difference (\$)	Rate (%)	Diff (%)	Difference (\$)	Rate (%)	Diff (%)	Difference (\$)	Rate (%)	Diff (%)
0	\$287.25	\$287.25	0.00	\$394.00	\$394.00	0.00	\$106.75	37.2%	37.2%	\$106.75	37.2%	37.2%	\$106.75	37.2%	37.2%
5,000	\$838.05	\$898.92	17.98	\$1,078.50	\$1,078.50	21.57	\$240.45	28.7%	28.7%	\$179.58	20.0%	20.0%	\$179.58	20.0%	20.0%
10,000	\$1,207.05	\$1,328.78	13.29	\$1,568.00	\$1,568.00	15.68	\$360.95	29.9%	29.9%	\$239.22	18.0%	18.0%	\$239.22	18.0%	18.0%
15,000	\$1,576.05	\$1,758.65	11.72	\$2,057.50	\$2,057.50	13.72	\$481.45	30.5%	30.5%	\$298.85	17.0%	17.0%	\$298.85	17.0%	17.0%
20,000	\$1,945.05	\$2,188.51	10.94	\$2,547.00	\$2,547.00	12.74	\$601.95	30.9%	30.9%	\$358.49	16.4%	16.4%	\$358.49	16.4%	16.4%
25,000	\$2,163.55	\$2,467.88	9.87	\$2,790.00	\$2,790.00	11.16	\$626.45	29.0%	29.0%	\$322.12	13.1%	13.1%	\$322.12	13.1%	13.1%
30,000	\$2,382.05	\$2,747.24	9.16	\$3,033.00	\$3,033.00	10.11	\$650.95	27.3%	27.3%	\$285.76	10.4%	10.4%	\$285.76	10.4%	10.4%
35,000	\$2,600.55	\$3,026.61	8.65	\$3,276.00	\$3,276.00	9.36	\$675.45	26.0%	26.0%	\$249.39	8.2%	8.2%	\$249.39	8.2%	8.2%
40,000	\$2,819.05	\$3,305.97	8.26	\$3,519.00	\$3,519.00	8.80	\$699.95	24.8%	24.8%	\$213.03	6.4%	6.4%	\$213.03	6.4%	6.4%
45,000	\$3,037.55	\$3,585.34	7.97	\$3,762.00	\$3,762.00	8.36	\$724.45	23.8%	23.8%	\$176.66	4.9%	4.9%	\$176.66	4.9%	4.9%
50,000	\$3,256.05	\$3,864.70	7.73	\$4,005.00	\$4,005.00	8.01	\$748.95	23.0%	23.0%	\$140.30	3.6%	3.6%	\$140.30	3.6%	3.6%
55,000	\$3,474.55	\$4,144.07	7.53	\$4,248.00	\$4,248.00	7.72	\$773.45	22.3%	22.3%	\$103.93	2.5%	2.5%	\$103.93	2.5%	2.5%
60,000	\$3,693.05	\$4,423.43	7.37	\$4,491.00	\$4,491.00	7.49	\$797.95	21.6%	21.6%	\$67.57	1.5%	1.5%	\$67.57	1.5%	1.5%
65,000	\$3,911.55	\$4,702.80	7.24	\$4,734.00	\$4,734.00	7.28	\$822.45	21.0%	21.0%	\$31.20	0.7%	0.7%	\$31.20	0.7%	0.7%
70,000	\$4,130.05	\$4,982.16	7.12	\$4,977.00	\$4,977.00	7.11	\$846.95	20.5%	20.5%	(\$5.16)	-0.1%	-0.1%	(\$5.16)	-0.1%	-0.1%
75,000	\$4,348.55	\$5,261.53	7.02	\$5,220.00	\$5,220.00	6.96	\$871.45	20.0%	20.0%	(\$41.53)	-0.8%	-0.8%	(\$41.53)	-0.8%	-0.8%

LOCKHART POWER COMPANY
Present Sched C3 vs. Proposed Sched C3 - 100 kW



Docket No. 2013-378-E

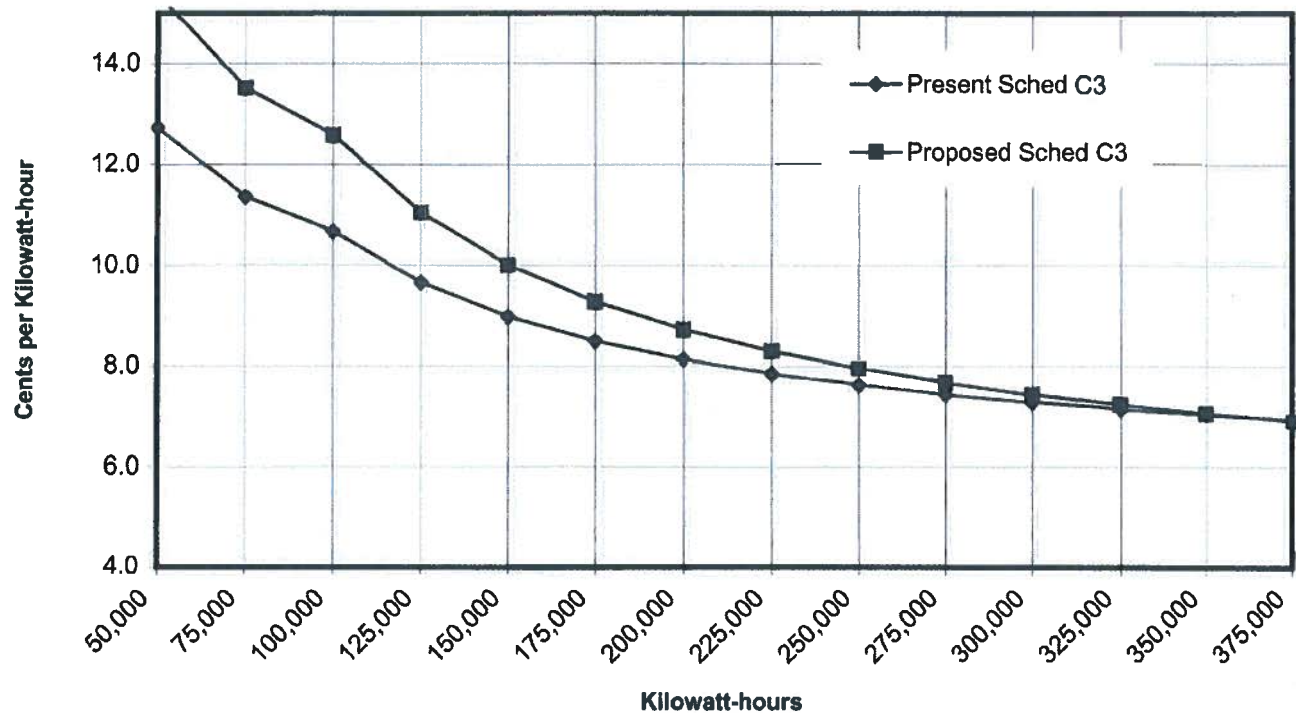
Docket No. 2013-378-E

Rate - 1: Rate - 2:	Present Sched C3 Proposed Sched C3		Present Sched C3		Proposed Sched C3		Rate - 1 PAC : Rate - 2 PAC :		1.2173 0.0000		cents/kWh cents/kWh	
	Monthly kwh Usage	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate Difference (\$)	Base Rate Diff (%)	Base + Adj Difference (\$)	Base + Adj Diff (%)	
0	\$1,887.25	\$1,887.25	\$1,887.25	0.00	\$2,594.00	\$2,594.00	0.00	\$706.75	37.4%	\$706.75	37.4%	
25,000	\$3,914.05	\$4,218.38	\$4,218.38	16.87	\$5,236.50	\$5,236.50	20.95	\$1,322.45	33.8%	\$1,018.12	24.1%	
50,000	\$5,759.05	\$6,367.70	\$6,367.70	12.74	\$7,684.00	\$7,684.00	15.37	\$1,924.95	33.4%	\$1,316.30	20.7%	
75,000	\$7,604.05	\$8,517.03	\$8,517.03	11.36	\$10,131.50	\$10,131.50	13.51	\$2,527.45	33.2%	\$1,614.47	19.0%	
100,000	\$9,449.05	\$10,666.35	\$10,666.35	10.67	\$12,579.00	\$12,579.00	12.58	\$3,129.95	33.1%	\$1,912.65	17.9%	
125,000	\$10,541.55	\$12,063.18	\$12,063.18	9.65	\$13,794.00	\$13,794.00	11.04	\$3,252.45	30.9%	\$1,730.82	14.3%	
150,000	\$11,634.05	\$13,460.00	\$13,460.00	8.97	\$15,009.00	\$15,009.00	10.01	\$3,374.95	29.0%	\$1,549.00	11.5%	
175,000	\$12,726.55	\$14,856.83	\$14,856.83	8.49	\$16,224.00	\$16,224.00	9.27	\$3,497.45	27.5%	\$1,367.17	9.2%	
200,000	\$13,819.05	\$16,253.65	\$16,253.65	8.13	\$17,439.00	\$17,439.00	8.72	\$3,619.95	26.2%	\$1,185.35	7.3%	
225,000	\$14,911.55	\$17,650.48	\$17,650.48	7.84	\$18,654.00	\$18,654.00	8.29	\$3,742.45	25.1%	\$1,003.52	5.7%	
250,000	\$16,004.05	\$19,047.30	\$19,047.30	7.62	\$19,869.00	\$19,869.00	7.95	\$3,864.95	24.1%	\$821.70	4.3%	
275,000	\$17,096.55	\$20,444.13	\$20,444.13	7.43	\$21,084.00	\$21,084.00	7.67	\$3,987.45	23.3%	\$639.87	3.1%	
300,000	\$18,189.05	\$21,840.95	\$21,840.95	7.28	\$22,299.00	\$22,299.00	7.43	\$4,109.95	22.6%	\$458.05	2.1%	
325,000	\$19,281.55	\$23,237.78	\$23,237.78	7.15	\$23,514.00	\$23,514.00	7.24	\$4,232.45	22.0%	\$276.22	1.2%	
350,000	\$20,374.05	\$24,634.60	\$24,634.60	7.04	\$24,729.00	\$24,729.00	7.07	\$4,354.95	21.4%	\$94.40	0.4%	
375,000	\$21,466.55	\$26,031.43	\$26,031.43	6.94	\$25,944.00	\$25,944.00	6.92	\$4,477.45	20.9%	(\$87.43)	-0.3%	

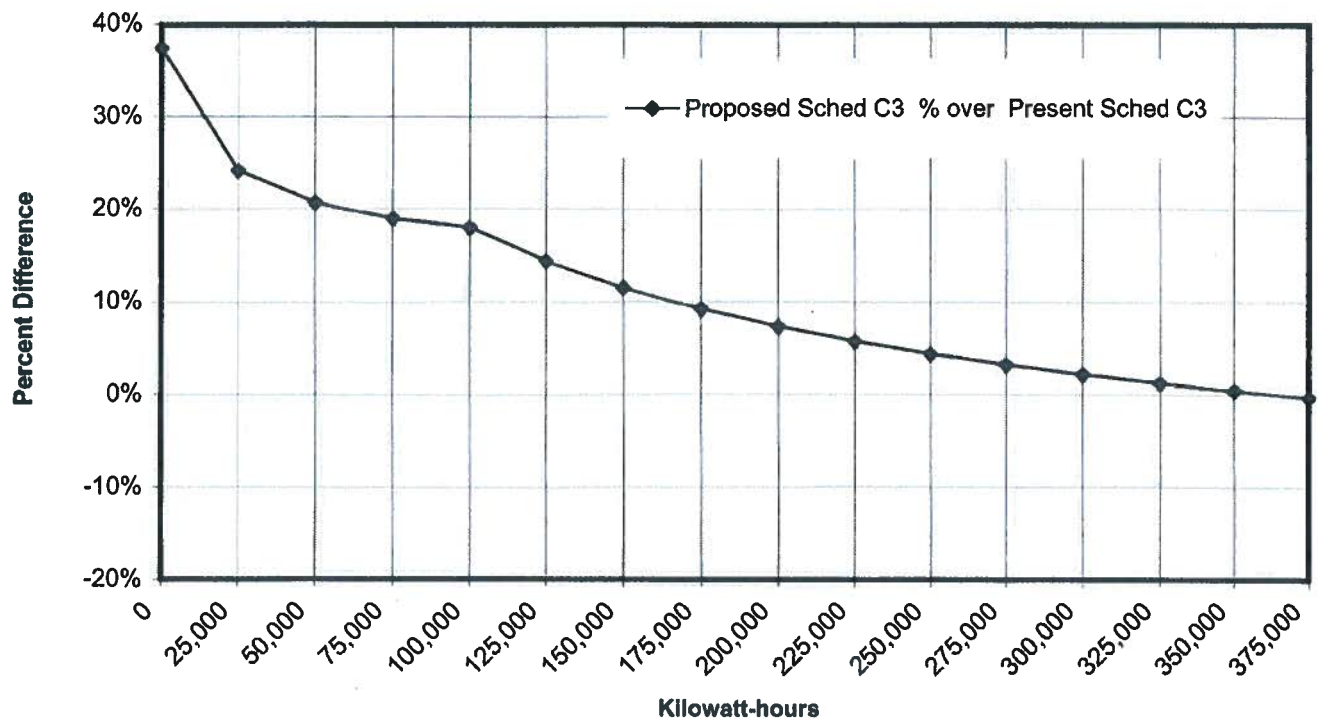
LOCKHART POWER COMPANY

Present Sched C3 vs. Proposed Sched C3 - 500 kW

Cost per Kilowatt-hour



Percentage Difference



LOCKHART POWER COMPANY

RATE COMPARISON

Docket No. 2013-378-E

Rate - 1: Present Sched I		Rate - 2: Proposed Sched I	
Customer Charge		Customer Charge	\$0.00 per Month
Demand Charges		Demand Charges	
All	Kilowatts	All	Kilowatts
			\$4.80 per kW
Energy Charges		Energy Charges	
For the First	200 kwh per kw Dmd	For the First	200 kwh per kw Dmd
First	50,000 kWh	First	50,000 kWh
All	Addnl kWh	All	Addnl kWh
			10.480 cents/kWh
			8.170 cents/kWh
For All		For All	Addnl kWh per kw Dmd
			4.500 cents/kWh
Minimums		Minimums	
Minimum Bill		Minimum Bill	\$6.40 per kW
Minimum Demand		Minimum Demand	
			200 Kilowatts
Adjustments		Adjustments	
Power Adjustment Clause (PAC)		Power Adjustment Clause (PAC)	0.0000 cents/kWh

LOCKHART POWER COMPANY
RATE COMPARISON
Docket No. 2013-378-E

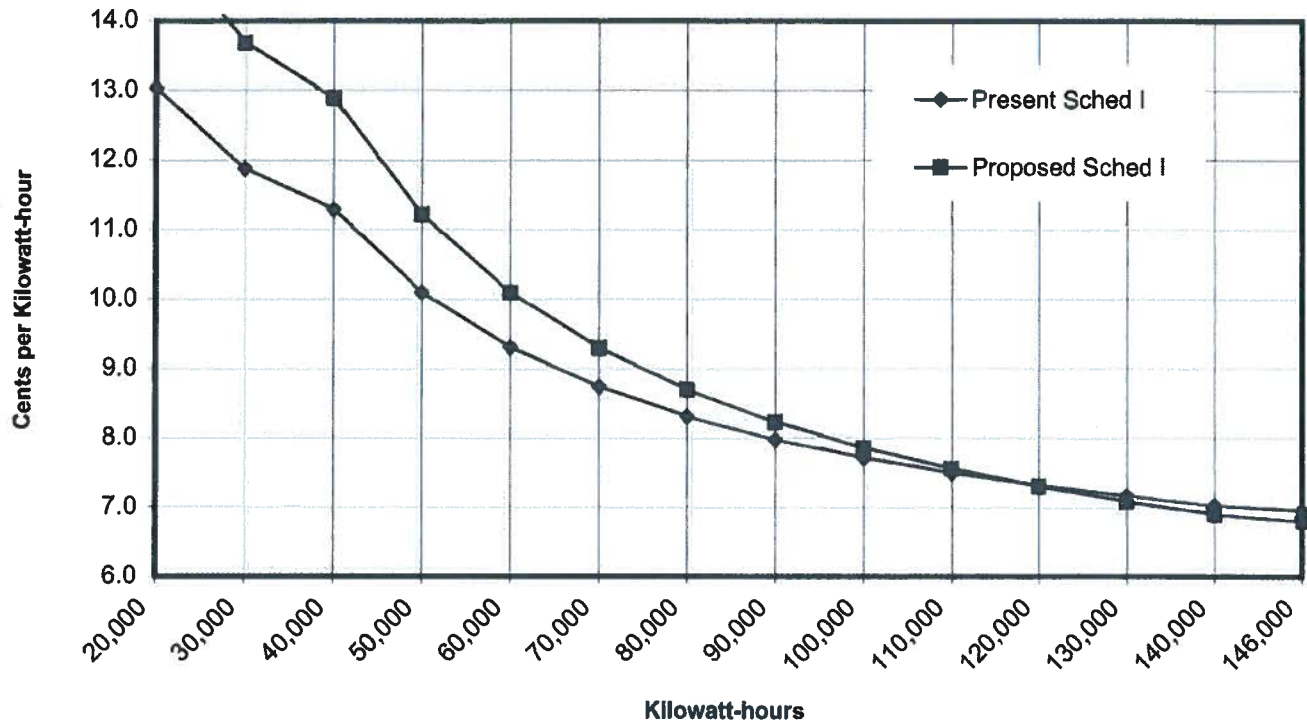
200 KILOWATT DEMAND

Rate - 1: Rate - 2:	Present Sched I Proposed Sched I		Proposed Sched I				Rate - 1 PAC : Rate - 2 PAC :		1.2166 cents/kWh 0.0000 cents/kWh		
	Monthly kwh Usage	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate Difference (\$)	Base Rate Diff (%)	Base + Adj Difference (\$)	Base + Adj Diff (%)
	0	\$1,020.00	\$1,020.00	0.00	\$1,280.00	\$1,280.00	0.00	\$260.00	25.5%	\$260.00	25.5%
	10,000	\$1,532.00	\$1,653.66	16.54	\$2,008.00	\$2,008.00	20.08	\$476.00	31.1%	\$354.34	21.4%
	20,000	\$2,364.00	\$2,607.32	13.04	\$3,056.00	\$3,056.00	15.28	\$692.00	29.3%	\$448.68	17.2%
	30,000	\$3,196.00	\$3,560.98	11.87	\$4,104.00	\$4,104.00	13.68	\$908.00	28.4%	\$543.02	15.2%
	40,000	\$4,028.00	\$4,514.64	11.29	\$5,152.00	\$5,152.00	12.88	\$1,124.00	27.9%	\$637.36	14.1%
	50,000	\$4,438.00	\$5,046.30	10.09	\$5,602.00	\$5,602.00	11.20	\$1,164.00	26.2%	\$555.70	11.0%
	60,000	\$4,848.00	\$5,577.96	9.30	\$6,052.00	\$6,052.00	10.09	\$1,204.00	24.8%	\$474.04	8.5%
	70,000	\$5,258.00	\$6,109.62	8.73	\$6,502.00	\$6,502.00	9.29	\$1,244.00	23.7%	\$392.38	6.4%
	80,000	\$5,668.00	\$6,641.28	8.30	\$6,952.00	\$6,952.00	8.69	\$1,284.00	22.7%	\$310.72	4.7%
	90,000	\$6,078.00	\$7,172.94	7.97	\$7,402.00	\$7,402.00	8.22	\$1,324.00	21.8%	\$229.06	3.2%
	100,000	\$6,488.00	\$7,704.60	7.70	\$7,852.00	\$7,852.00	7.85	\$1,364.00	21.0%	\$147.40	1.9%
	110,000	\$6,898.00	\$8,236.26	7.49	\$8,302.00	\$8,302.00	7.55	\$1,404.00	20.4%	\$65.74	0.8%
	120,000	\$7,308.00	\$8,767.92	7.31	\$8,752.00	\$8,752.00	7.29	\$1,444.00	19.8%	(\$15.92)	-0.2%
	130,000	\$7,718.00	\$9,299.58	7.15	\$9,202.00	\$9,202.00	7.08	\$1,484.00	19.2%	(\$97.58)	-1.0%
	140,000	\$8,128.00	\$9,831.24	7.02	\$9,652.00	\$9,652.00	6.89	\$1,524.00	18.8%	(\$179.24)	-1.8%
	146,000	\$8,374.00	\$10,150.24	6.95	\$9,922.00	\$9,922.00	6.80	\$1,548.00	18.5%	(\$228.24)	-2.2%

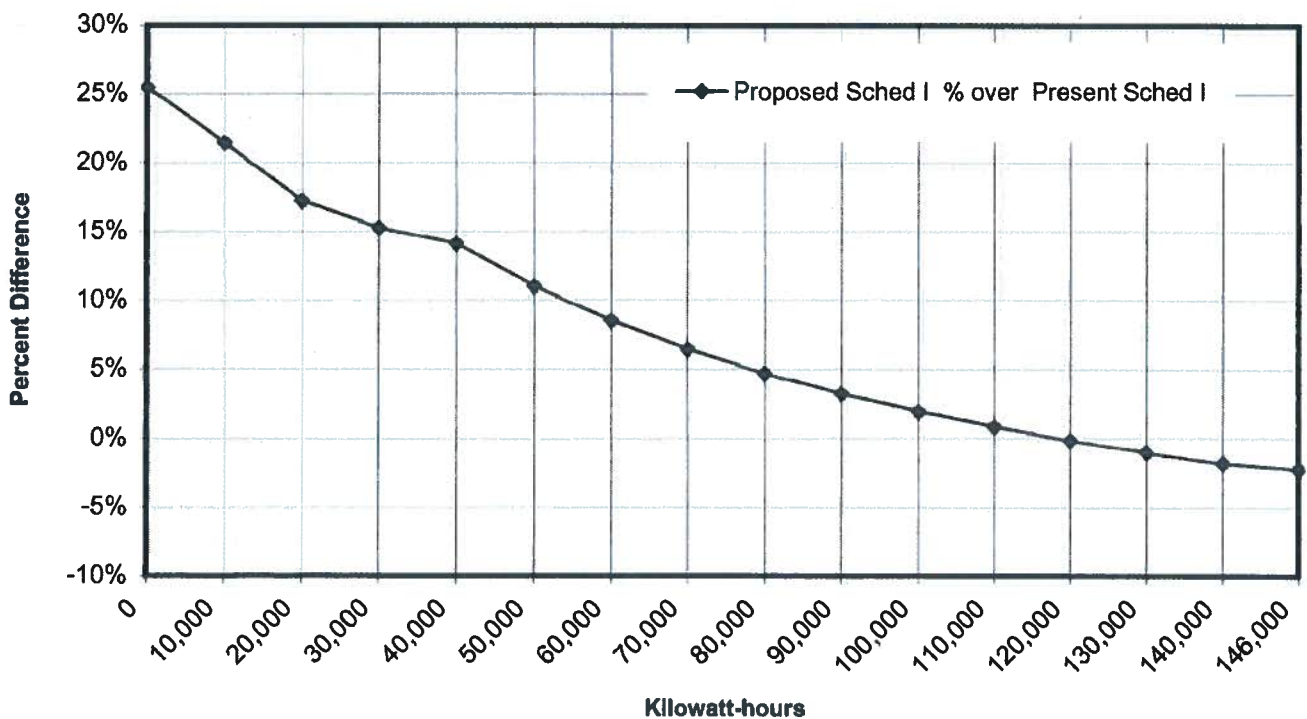
LOCKHART POWER COMPANY

Present Sched I vs. Proposed Sched I - 200 kW

Cost per Kilowatt-hour



Percentage Difference



LOCKHART POWER COMPANY

RATE COMPARISON

Docket No. 2013-378-E

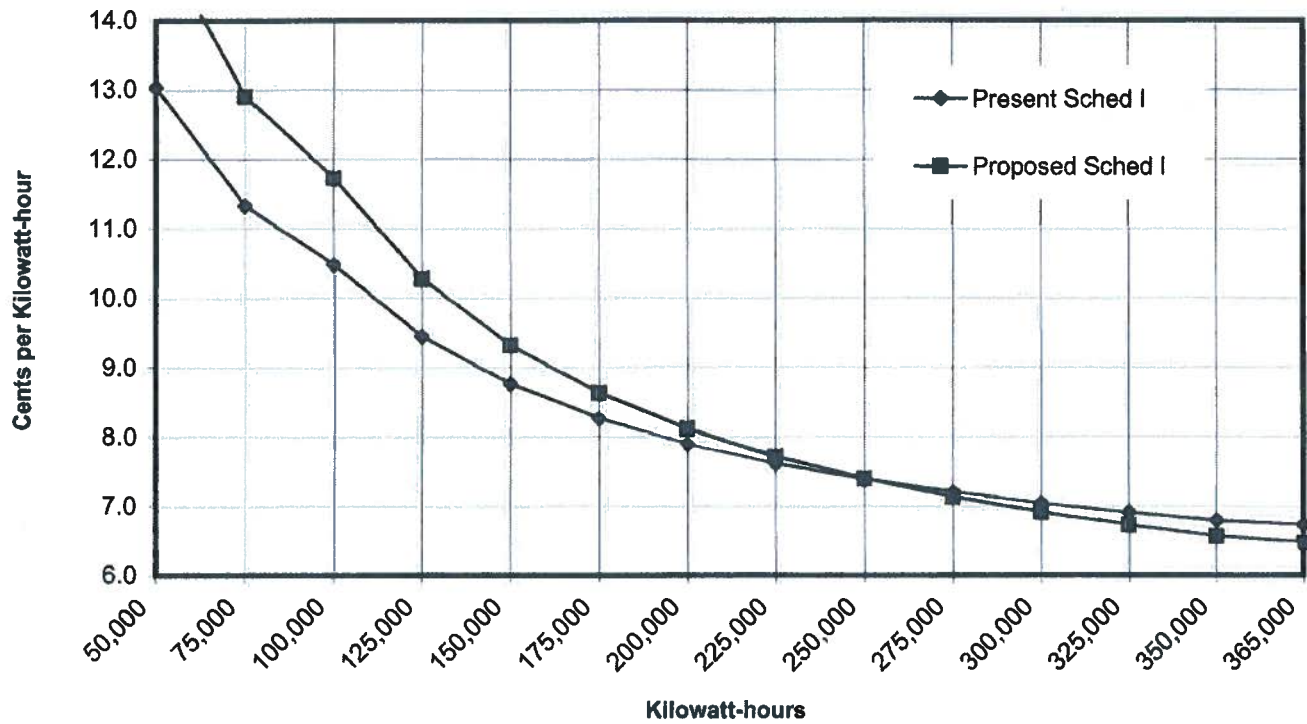
500 KILOWATT DEMAND

Rate - 1: Rate - 2:	Present Sched I		Proposed Sched I		Rate - 1 PAC :		Rate - 2 PAC :		1.2166 cents/kWh		0.0000 cents/kWh	
	Present Sched I		Proposed Sched I		Rate - 1 PAC :		Rate - 2 PAC :		1.2166 cents/kWh		0.0000 cents/kWh	
Monthly kwh Usage	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate Difference (\$)	Base Rate Diff (%)	Base Rate Difference (\$)	Base Rate Diff (%)	Base + Adj Difference (\$)	Base + Adj Diff (%)
0	\$2,550.00	\$2,550.00	0.00	\$3,200.00	\$3,200.00	0.00	\$650.00	25.5%	\$650.00	25.5%	\$650.00	25.5%
25,000	\$3,830.00	\$4,134.15	16.54	\$5,020.00	\$5,020.00	20.08	\$1,190.00	31.1%	\$1,190.00	31.1%	\$885.85	21.4%
50,000	\$5,910.00	\$6,518.30	13.04	\$7,640.00	\$7,640.00	15.28	\$1,730.00	29.3%	\$1,730.00	29.3%	\$1,121.70	17.2%
75,000	\$7,585.00	\$8,497.45	11.33	\$9,682.50	\$9,682.50	12.91	\$2,097.50	27.7%	\$2,097.50	27.7%	\$1,185.05	13.9%
100,000	\$9,260.00	\$10,476.60	10.48	\$11,725.00	\$11,725.00	11.73	\$2,465.00	26.6%	\$2,465.00	26.6%	\$1,248.40	11.9%
125,000	\$10,285.00	\$11,805.75	9.44	\$12,850.00	\$12,850.00	10.28	\$2,565.00	24.9%	\$2,565.00	24.9%	\$1,044.25	8.8%
150,000	\$11,310.00	\$13,134.90	8.76	\$13,975.00	\$13,975.00	9.32	\$2,665.00	23.6%	\$2,665.00	23.6%	\$840.10	6.4%
175,000	\$12,335.00	\$14,464.05	8.27	\$15,100.00	\$15,100.00	8.63	\$2,765.00	22.4%	\$2,765.00	22.4%	\$635.95	4.4%
200,000	\$13,360.00	\$15,793.20	7.90	\$16,225.00	\$16,225.00	8.11	\$2,865.00	21.4%	\$2,865.00	21.4%	\$431.80	2.7%
225,000	\$14,385.00	\$17,122.35	7.61	\$17,350.00	\$17,350.00	7.71	\$2,965.00	20.6%	\$2,965.00	20.6%	\$227.65	1.3%
250,000	\$15,410.00	\$18,451.50	7.38	\$18,475.00	\$18,475.00	7.39	\$3,065.00	19.9%	\$3,065.00	19.9%	\$23.50	0.1%
275,000	\$16,435.00	\$19,780.65	7.19	\$19,600.00	\$19,600.00	7.13	\$3,165.00	19.3%	\$3,165.00	19.3%	\$(\$180.65)	-0.9%
300,000	\$17,460.00	\$21,109.80	7.04	\$20,725.00	\$20,725.00	6.91	\$3,265.00	18.7%	\$3,265.00	18.7%	\$(\$384.80)	-1.8%
325,000	\$18,485.00	\$22,438.95	6.90	\$21,850.00	\$21,850.00	6.72	\$3,365.00	18.2%	\$3,365.00	18.2%	\$(\$588.95)	-2.6%
350,000	\$19,510.00	\$23,768.10	6.79	\$22,975.00	\$22,975.00	6.56	\$3,465.00	17.8%	\$3,465.00	17.8%	\$(\$793.10)	-3.3%
365,000	\$20,125.00	\$24,565.59	6.73	\$23,650.00	\$23,650.00	6.48	\$3,525.00	17.5%	\$3,525.00	17.5%	\$(\$915.59)	-3.7%

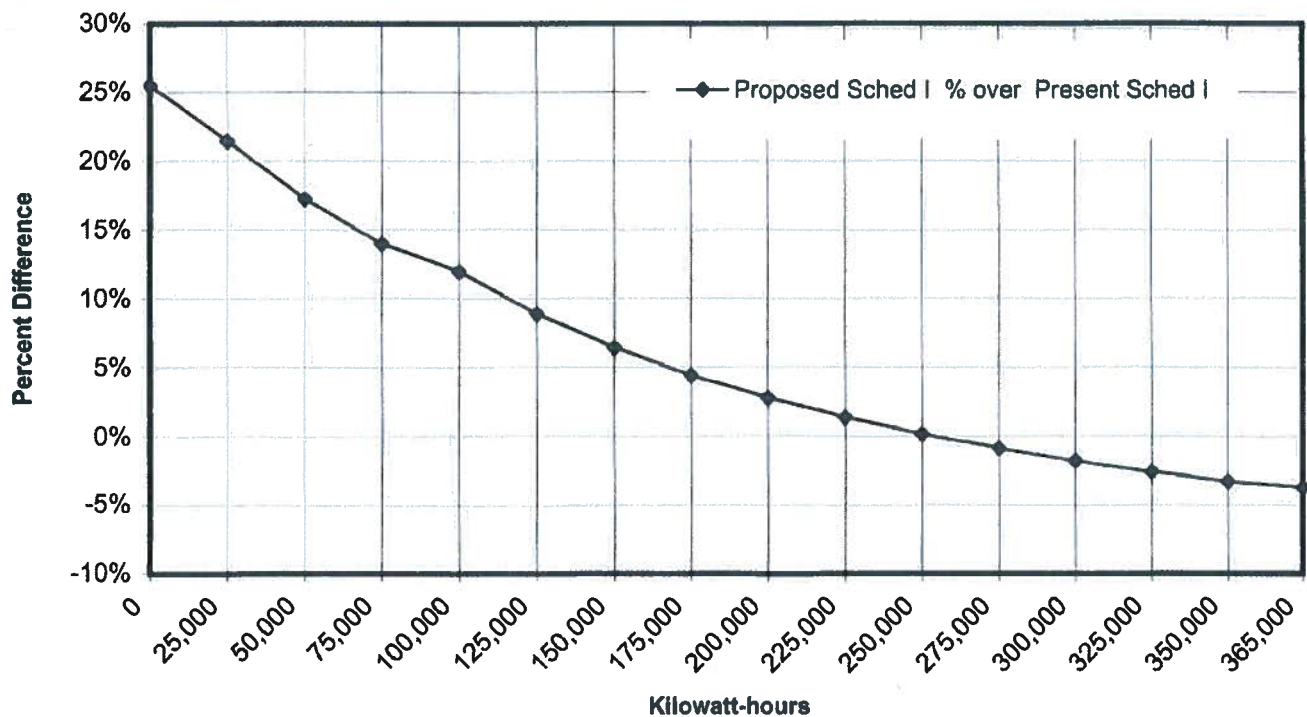
LOCKHART POWER COMPANY

Present Sched I vs. Proposed Sched I - 500 kW

Cost per Kilowatt-hour



Percentage Difference



LOCKHART POWER COMPANY
RATE COMPARISON
Docket No. 2013-378-E

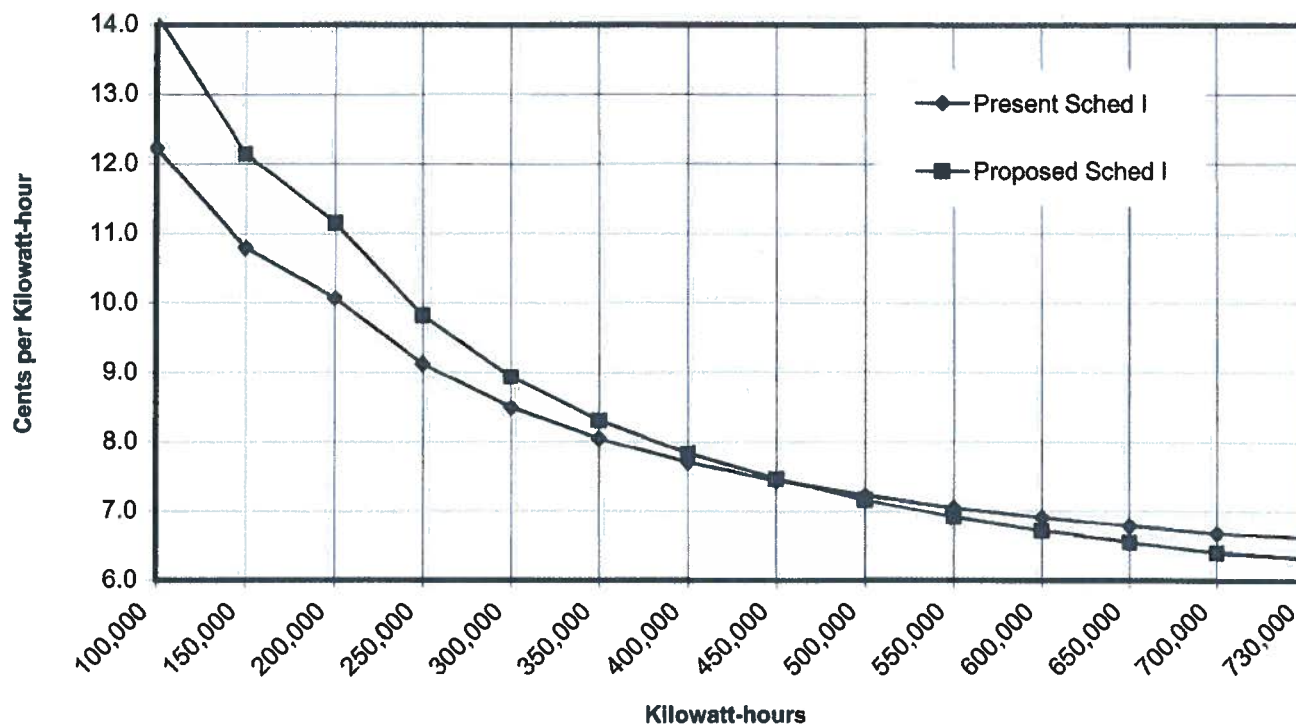
1000 KILOWATT DEMAND

Rate - 1: Rate - 2:	Present Sched I Proposed Sched I		Proposed Sched I				Rate - 1 PAC : Rate - 2 PAC :		1.2166 0.0000 cents/kWh cents/kWh		
	Monthly kwh Usage	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate Difference (\$)	Base Rate Diff (%)	Base + Adj Difference (\$)	Base + Adj Diff (%)
	0	\$5,100.00	\$5,100.00	0.00	\$6,400.00	\$6,400.00	0.00	\$1,300.00	25.5%	\$1,300.00	25.5%
50,000		\$7,660.00	\$8,268.30	16.54	\$10,040.00	\$10,040.00	20.08	\$2,380.00	31.1%	\$1,771.70	21.4%
100,000		\$11,010.00	\$12,226.60	12.23	\$14,125.00	\$14,125.00	14.13	\$3,115.00	28.3%	\$1,898.40	15.5%
150,000		\$14,360.00	\$16,184.90	10.79	\$18,210.00	\$18,210.00	12.14	\$3,850.00	26.8%	\$2,025.10	12.5%
200,000		\$17,710.00	\$20,143.20	10.07	\$22,295.00	\$22,295.00	11.15	\$4,585.00	25.9%	\$2,151.80	10.7%
250,000		\$19,760.00	\$22,801.50	9.12	\$24,545.00	\$24,545.00	9.82	\$4,785.00	24.2%	\$1,743.50	7.6%
300,000		\$21,810.00	\$25,459.80	8.49	\$26,795.00	\$26,795.00	8.93	\$4,985.00	22.9%	\$1,335.20	5.2%
350,000		\$23,860.00	\$28,118.10	8.03	\$29,045.00	\$29,045.00	8.30	\$5,185.00	21.7%	\$926.90	3.3%
400,000		\$25,910.00	\$30,776.40	7.69	\$31,295.00	\$31,295.00	7.82	\$5,385.00	20.8%	\$518.60	1.7%
450,000		\$27,960.00	\$33,434.70	7.43	\$33,545.00	\$33,545.00	7.45	\$5,585.00	20.0%	\$110.30	0.3%
500,000		\$30,010.00	\$36,093.00	7.22	\$35,795.00	\$35,795.00	7.16	\$5,785.00	19.3%	(\$298.00)	-0.8%
550,000		\$32,060.00	\$38,751.30	7.05	\$38,045.00	\$38,045.00	6.92	\$5,985.00	18.7%	(\$706.30)	-1.8%
600,000		\$34,110.00	\$41,409.60	6.90	\$40,295.00	\$40,295.00	6.72	\$6,185.00	18.1%	(\$1,114.60)	-2.7%
650,000		\$36,160.00	\$44,067.90	6.78	\$42,545.00	\$42,545.00	6.55	\$6,385.00	17.7%	(\$1,522.90)	-3.5%
700,000		\$38,210.00	\$46,726.20	6.68	\$44,795.00	\$44,795.00	6.40	\$6,585.00	17.2%	(\$1,931.20)	-4.1%
730,000		\$39,440.00	\$48,321.18	6.62	\$46,145.00	\$46,145.00	6.32	\$6,705.00	17.0%	(\$2,176.18)	-4.5%

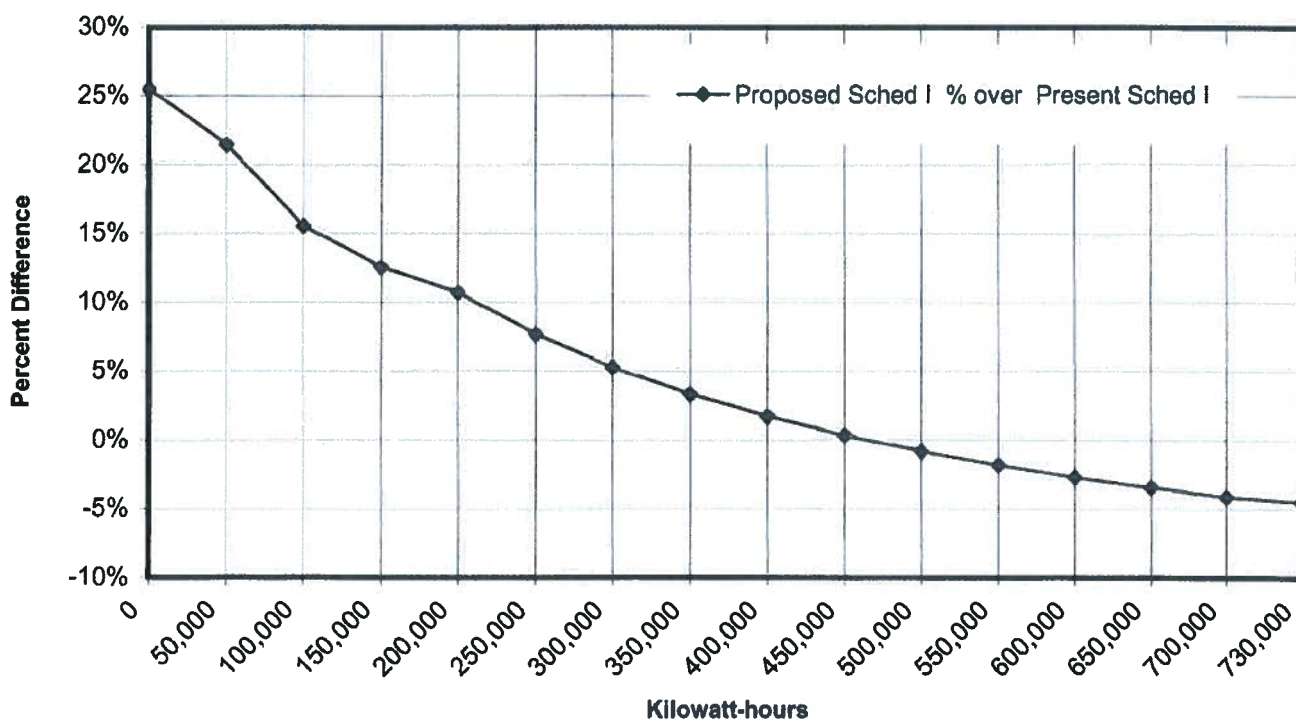
LOCKHART POWER COMPANY

Present Sched I vs. Proposed Sched I - 1000 kW

Cost per Kilowatt-hour



Percentage Difference



LOCKHART POWER COMPANY

RATE COMPARISON

Docket No. 2013-378-E

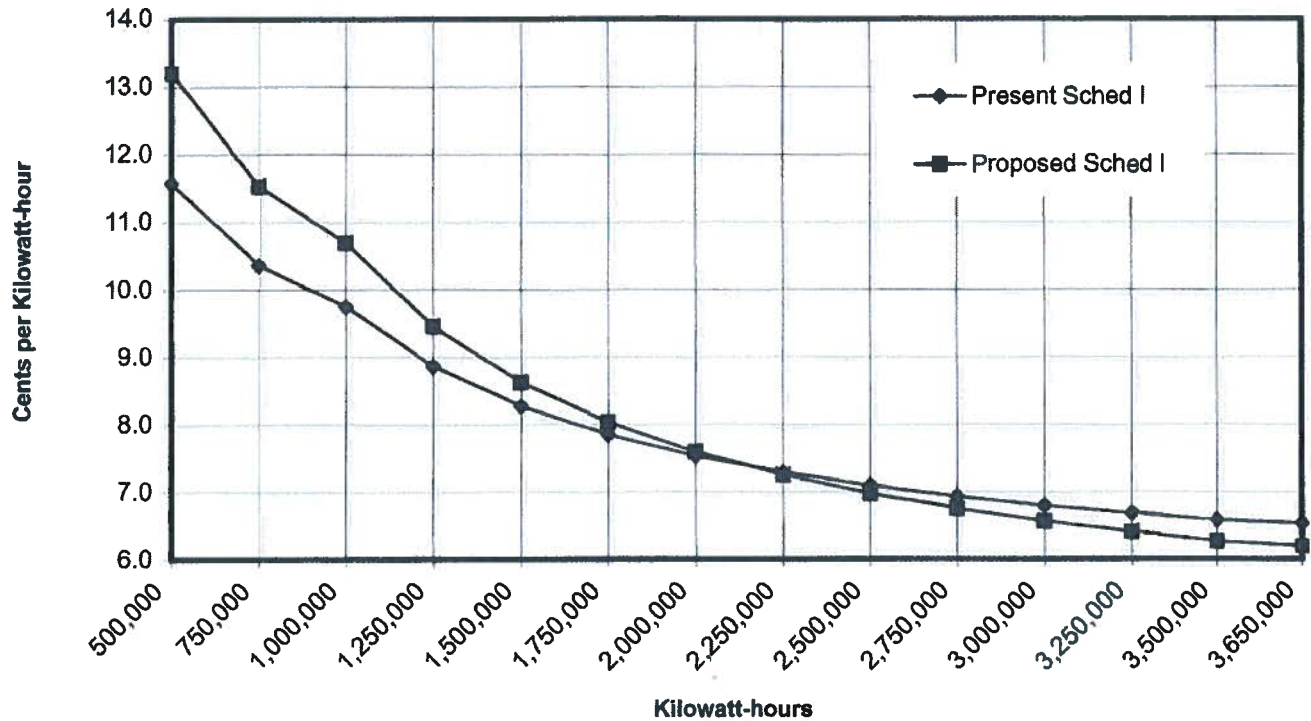
5000 KILOWATT DEMAND

Rate - 1: Rate - 2:	Present Sched I Proposed Sched I		Proposed Sched I				Rate - 1 PAC : Rate - 2 PAC :		1.2166 cents/kWh 0.0000 cents/kWh		
	Monthly kwh Usage	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate (\$)	Base Rate + Adjustments (\$)	Base + Adj ¢/kWh	Base Rate Difference (\$)	Base Rate Diff (%)	Base + Adj Difference (\$)	Base + Adj Diff (%)
	0	\$25,500.00	\$25,500.00	0.00	\$32,000.00	\$32,000.00	0.00	\$6,500.00	25.5%	\$6,500.00	25.5%
250,000		\$35,060.00	\$38,101.50	15.24	\$45,580.00	\$45,580.00	18.23	\$10,520.00	30.0%	\$7,478.50	19.6%
500,000		\$51,810.00	\$57,893.00	11.58	\$66,005.00	\$66,005.00	13.20	\$14,195.00	27.4%	\$8,112.00	14.0%
750,000		\$68,560.00	\$77,684.50	10.36	\$86,430.00	\$86,430.00	11.52	\$17,870.00	26.1%	\$8,745.50	11.3%
1,000,000		\$85,310.00	\$97,476.00	9.75	\$106,855.00	\$106,855.00	10.69	\$21,545.00	25.3%	\$9,379.00	9.6%
1,250,000		\$95,560.00	\$110,767.50	8.86	\$118,105.00	\$118,105.00	9.45	\$22,545.00	23.6%	\$7,337.50	6.6%
1,500,000		\$105,810.00	\$124,059.00	8.27	\$129,355.00	\$129,355.00	8.62	\$23,545.00	22.3%	\$5,296.00	4.3%
1,750,000		\$116,060.00	\$137,350.50	7.85	\$140,605.00	\$140,605.00	8.03	\$24,545.00	21.1%	\$3,254.50	2.4%
2,000,000		\$126,310.00	\$150,642.00	7.53	\$151,855.00	\$151,855.00	7.59	\$25,545.00	20.2%	\$1,213.00	0.8%
2,250,000		\$136,560.00	\$163,933.50	7.29	\$163,105.00	\$163,105.00	7.25	\$26,545.00	19.4%	(\$828.50)	-0.5%
2,500,000		\$146,810.00	\$177,225.00	7.09	\$174,355.00	\$174,355.00	6.97	\$27,545.00	18.8%	(\$2,870.00)	-1.6%
2,750,000		\$157,060.00	\$190,516.50	6.93	\$185,605.00	\$185,605.00	6.75	\$28,545.00	18.2%	(\$4,911.50)	-2.6%
3,000,000		\$167,310.00	\$203,808.00	6.79	\$196,855.00	\$196,855.00	6.56	\$29,545.00	17.7%	(\$6,953.00)	-3.4%
3,250,000		\$177,560.00	\$217,099.50	6.68	\$208,105.00	\$208,105.00	6.40	\$30,545.00	17.2%	(\$8,994.50)	-4.1%
3,500,000		\$187,810.00	\$230,391.00	6.58	\$219,355.00	\$219,355.00	6.27	\$31,545.00	16.8%	(\$11,036.00)	-4.8%
3,650,000		\$193,960.00	\$238,365.90	6.53	\$226,105.00	\$226,105.00	6.19	\$32,145.00	16.6%	(\$12,260.90)	-5.1%

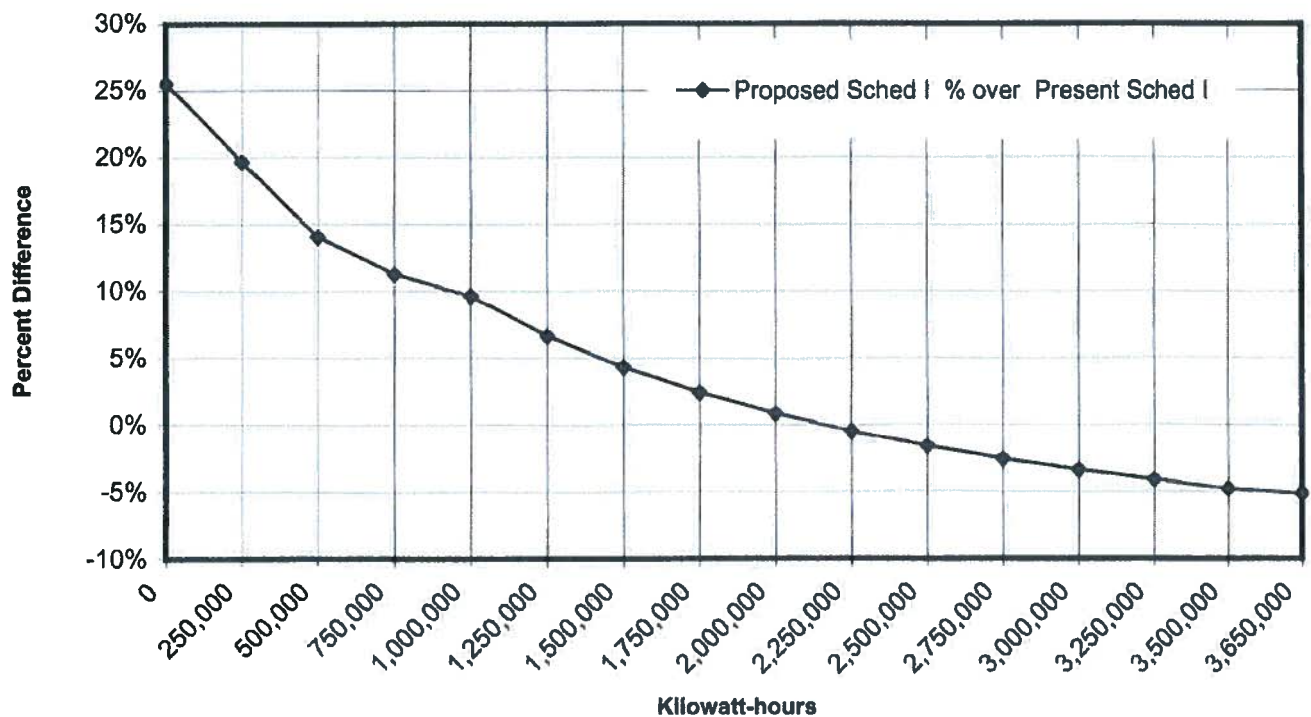
LOCKHART POWER COMPANY

Present Sched I vs. Proposed Sched I - 5000 kW

Cost per Kilowatt-hour



Percentage Difference



**LOCKHART POWER COMPANY
SCHEDULE R
RESIDENTIAL SERVICE**

AVAILABILITY

Available only to residential customers in residences, condominiums, Mobile homes, or individually-metered apartments for lighting, cooking, water heating, heating, refrigeration and incidental use.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts, or
3 phase, 208Y/120 volts, or other available voltages at the Company's option.

Motors in excess of 2 h.p. frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three phase service will be supplied, if available. Where three phase and single phase service is supplied through the same meter it will be billed on the rate below. Where the three phase service is supplied through a separate meter it will be billed on the applicable General Service Schedule.

RATE

Customer Charge \$7.00 Per Month
Plus: 10.24 cents Per kWh for the first 1,000 kWh used per month
 11.51 cents Per kWh for all over 1,000 kWh used per month
 Plus Power Adjustment Clause

EXCESS CAPACITY CHARGE

Demand meters may be installed by the Company on any installation served under this Schedule. When the measured hourly demand in any month exceeds 10 kW, a charge of \$2.00 will be made for each whole kW in excess of 10, which charge will be in addition to the charge for the kWh used.

PAYMENT

Bills under this schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The original term of this contract shall be one year and thereafter until terminated by either party on thirty days written notice.

LOCKHART POWER COMPANY
SCHEDULE RA
RESIDENTIAL SERVICE, ALL-ELECTRIC

AVAILABILITY

Available only to residences, condominiums, Mobile Homes, or individually-metered apartments in which the energy required for all water heating, cooking and environmental space conditioning is supplied electrically.

Service under this Schedule shall be used solely by the individual customer in a single residence, condominium, Mobile Home, single apartment and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must be permanently installed in accordance with sound engineering practices and the manufacturer's recommendations.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single phase, 120/240 volts; or
3 phase, 208Y/120 volts, or other available voltages at the Company's option.

Motors in excess of 2 h.p. frequently started, or arranged for automatic control, must be a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

RATE

Customer Charge \$7.00 per month
Plus: 10.24 cents per kWh for the first 1,000 kWh used per month
 * 11.51 cents per kWh all over 1,000 kWh used per month
 Plus Power Adjustment Clause

*During the months of October, November, December, January, February, March and April this rate will be 8.03 cents.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The original term of this contract shall be one year and thereafter until terminated by either party on thirty days written notice.

LOCKHART POWER COMPANY
SCHEDULE C3
GENERAL SERVICE COMMERCIAL

AVAILABILITY

Available to the individual Customer.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary, breakdown or standby Service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule C3 continued)

LOCKHART POWER COMPANY
SCHEDULE C3
GENERAL SERVICE COMMERCIAL

(Schedule C3 continued)

MONTHLY RATE

Customer Charge: \$7.25 per month

Demand Charge:

No Charge for the first 30 kW of Billing Demand,
\$4.00 per kW of Billing Demand for all additional kW.

Energy Charge:

For the First 200 Hours Use of Billing Demand,
13.44 cents per kWh for the first 3,000 kWh,
7.38 cents per kWh for all additional kWh.
For all kWh in excess of 200 Hours Use of Billing Demand,
4.37 cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The Company will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 30 kW or more; however, at its option, the Company may install such a meter for any Customer served under this Schedule.

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 50 percent of the contract demand, nor less than 30 kilowatts.

MINIMUM BILL

The monthly minimum bill shall be the Customer Charge plus \$4.00 per kW of Billing Demand in excess of 30 kW.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract for a longer term of years where the requirement is justified by the circumstances.

LOCKHART POWER COMPANY
SCHEDULE GA
GENERAL SERVICE, ALL-ELECTRIC

AVAILABILITY

Available only to establishments in which environmental space conditioning is required and all energy for such conditioning is electrically supplied through the same meter as all other electric energy used in the establishment, provided, however, that if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Service under this Schedule shall be used solely by the contracting customer in a single establishment, located entirely on a single, contiguous premises, and all electric energy used in the establishment must be provided by the Company.

To qualify for service under this Schedule, space conditioning systems shall be permanently installed in accordance with sound engineering practices and manufacturer's recommendations.

This Schedule is not available for auxiliary, breakdown or standby service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-ways, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule GA continued)

LOCKHART POWER COMPANY
SCHEDULE GA
GENERAL SERVICE, ALL-ELECTRIC

(Schedule GA continued)

MONTHLY RATE

During the months of October through April the rates in parentheses () shall apply.

Customer Charge: \$7.25 (\$7.25) per month

Demand Charge:

No charge for the first 30 kW of Billing Demand,
\$4.00 (\$3.70) per kW of Billing Demand for all additional kW.

Energy Charge:

For the first 200 hours use of the Billing Demand,
13.44 (12.67) cents per kWh for the first 3,000 kWh,
7.38 (6.87) cents per kWh for all additional kWh.
For all kWh in excess of 200 hours use of Billing Demand
4.37 (4.12) cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 50 percent of the contract demand, nor less than 30 kilowatts.

MINIMUM BILL

The monthly minimum bill shall be the Customer Charge plus \$4.00 per kW of Billing Demand in excess of 30 kW.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract for a longer term of years where the requirement is justified by the circumstances.

LOCKHART POWER COMPANY
SCHEDULE I
INDUSTRIAL SERVICE

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by The Bureau of Budget, United States Government, and only where 85% or more of the total energy consumption of such establishment is used for its manufacturing processes.

Service under this Schedule shall be available only to customers with a metered demand of 500 kilowatts or more served from the Company's transmission system, or customers served under this Schedule prior to the effective date of this Schedule.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary, breakdown or standby service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-ways, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule I continued)

LOCKHART POWER COMPANY
SCHEDULE I
INDUSTRIAL SERVICE

(Schedule I continued)

MONTHLY RATE

Demand Charge:
\$3.50 per kW of Billing Demand

Energy Charge:
For the First 200 Hours Use of Billing Demand per Month:
8.32 cents per kWh for the first 50,000 kWh
6.70 cents per kWh for all additional kWh.
For all kWh in excess of 200 hours use of Billing Demand:
4.10 cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 75 percent of the contract demand, nor less than 200 kilowatts.

Where more than one meter is used to meter a single customer located entirely on a single contiguous premises, the demand meters will be arithmetically added to determine the monthly demand.

MINIMUM BILL

The monthly minimum bill shall be \$5.10 per kW of Billing Demand.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the tenth day after the date of the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances. Either party may terminate the contract at the end of the original term by giving at least sixty (60) days' previous notice of such termination in writing.

LOCKHART POWER COMPANY
EXPERIMENTAL RIDER IS-1

INTERRUPTIBLE POWER SERVICE

Available at the Company's option to only industrial customers receiving concurrent service from the Company under Schedule I, with a metered demand of 750 kilowatts or more served from the Company's transmission system.

Under this Rider the Customer agrees, at the Company's request, to reduce and maintain its load at or below the level specified in the individual contract. The Company's request to interrupt service may be at any time the Company or its power supplier has capacity problems. For customers who enter into a specific contract for interruptible power service, the following provisions apply in addition to the stated provisions of the Customer's rate schedule:

1. General Provisions:

Company shall require that each Customer who wishes to participate in Company's IS-1 Program shall sign with Company an interruptible service contract (the "IS-1 Rider Customer Contract"). Each IS-1 Rider Customer Contract shall specify an Interruptible Contract Demand of not less than 750 kW nor more than 50,000 kW to be subject to this Agreement.

The Customer agrees, at the Company's request, to reduce and maintain its load at or below the level specified in the IS-1 Rider Customer Contract for such Customer. The Company's request to interrupt service may be at any time the Company or its power supplier has capacity problems.

With the consent of the Company, the Customer may specify that the interruptible load provisions of the IS-1 Rider Customer Contract be applicable only to a designated portion of the Customer's load which shall be sub-metered for the purposes of this Rider.

Company reserves the right to test the provisions of this Rider once per year if there has not been an occasion during the previous 12 months when the Company requested an interruption. Company shall give advance notice of any test to customers served under this Rider.

Continued service under this Rider is subject to satisfactory performance by the Customer, as determined by the Company in response to the Company's request for interruption.

2. Definitions:

Contract Demand: The Contract Demand is the Customer's maximum kilowatt demand required to be supplied by the Company.

Interruptible Contract Demand: The Interruptible Contract Demand of not less than 750 kW nor more than 50,000 kW is that portion of the Contract Demand which the Company will supply to the Customer at all times except during Interruption Periods.

Firm Contract Demand: The Firm Contract Demand, which may be specified at different values for the months of June through September and the months of October through May, is that portion of the Contract Demand which the Company will supply to the Customer without limitation.

PRESENT

Interruption Period: An Interruption Period is that interval of time, initiated and terminated by the Company, during which the Customer will require service at no more than the Firm Contract Demand and the Company is obligated to supply no more than the Firm Contract Demand.

Penalty Demand: The Penalty Demand is the highest thirty (30) minute integrated demand required by the Customer during an Interruption Period in excess of the Firm Contract Demand.

Exposure Period: The Exposure Period is that period of time within the month corresponding to the weekday peak demand periods and during which interruption under these provisions is most likely to occur. Specifically, the Exposure Period for the purpose of computing monthly credits is defined as follows:

Months of June through September
1:00 p.m. to 9:00 p.m., Monday through Friday

Months of October through May
6:00 a.m. to 1:00 p.m., Monday through Friday

3. Control Notices and Limitations:

The Customer shall be notified by the Company of all initiations of Interruption Periods at least thirty (30) minutes prior to such times, and the Customer shall fully comply with the Company's requests to reduce and maintain its load to not more than the Firm Contract Demand for the duration of the Interruption Period. Company shall notify the Customer of all terminations of Interruption Periods.

The Company may invoke Interruption Periods for not more than 150 hours in any calendar year. Further, the Company shall have the right to invoke an interruption period at any time, subject to a maximum duration of 10 hours in any calendar day, which may be extended only by mutual agreement with the Customer.

4. Credit and Credit Computation:

Each month, a determination of the interruptible capacity available to the Company will be made in order to compute a credit. All energy consumed at a level above the Firm Contract Demand during the Exposure Period, excluding the energy consumed above the Firm Contract Demand during the Interruption Periods, will be divided by the hours of duration of the Exposure Period excluding the hours of duration of Interruption Periods. The value thus computed will be reduced by the amount of the monthly maximum demand above the Firm Contract Demand which occurs during any Interruption Period. The resulting amount will be the Effective Interruptible Demand (EID) and shall not be less than zero.

The formula for computation is:

$$EID = \frac{KWHEP - KWHIP}{HOURSEP - HOURSIP} - KWMP$$

Where: EID = Effective Interruptible Demand

KWHEP = Energy consumed during the Exposure Period above Firm Contract Demand

KWHIP = Energy consumed during the Interruption Period above Firm Contract Demand

HOURSEP = Hours of duration of the Exposure Period

HOURSIP = Hours of duration of the Interruption Period

KWMP = Maximum monthly Penalty Demand

The amount of credit to be applied to Customer's account each month will be determined by the formula:

$$\text{Credit} = \text{EID} \times \$3.50$$

5. Penalty and Penalty Computation:

Should a Customer fail to reduce and maintain its load at, or below, the Firm Contract Demand during any Interruption Period, a penalty will be applied to the Customer's account for the month of occurrence. The penalty shall be computed by the formula:

$$\text{Penalty} = \sum \text{KWP} \times \$10.00$$

Where: $\sum \text{KWP}$ = the summation of the Penalty Demands occurring in each and every Interruption Period during the billing period.

6. A monthly "Extra Facilities Charge", equal to 2.4% of the installed cost of the extra facilities necessary for interruptible power service shall be billed to the Customer in addition to the billing for energy or for demand plus energy, in accordance with the provisions of the Company's Schedule EF Extra Facilities tariff. In addition, an administrative fee of \$215.00 per month will be billed to the Customer for the ongoing cost of implementing the service, including such costs as meter reading and analysis, credit calculation and bill adjustment, and notification of interruption to the Customer when required.

7. Contract Period:

Contracts with interruptible load provisions shall be for a minimum original term of twelve (12) months and the Customer may terminate the Contract effective on the last day of a calendar year by giving to Company at least twelve (12) months' advance notice of termination in writing.

The Company reserves the right to terminate the Customer's contract under this Rider at any time upon written notice to the Customer for failure of the Customer to reduce and maintain its load at or below the Firm Contract Demand during three or more Interruption Periods, or for violation of any of the terms or conditions of the applicable schedule or this Rider.

If the Customer requests an amendment to or termination of the service agreement before the expiration of the initial term of the agreement, the Customer may be required to pay an early termination charge at the option of the Company.

The Company reserves the right to modify or cancel this agreement upon twelve (12) months' notice.

LOCKHART POWER COMPANY
SCHEDULE OL
 OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available to the individual customer at locations on the Company's distribution system.

RATE

All-night outdoor lighting service using overhead conductors and Company standard equipment mounted on 30-foot, Class 7, creosote pine poles:

<u>Lamp Rating In Watts</u>	<u>Type of Light*</u>	<u>Per Light Per Month</u>
100 / 175	Security Light	\$ 8.58
400	Security Light	15.82
1,000	Security Light	44.50

*The outdoor lights will be installed only on Company owned poles or structures.

EXPLANATORY NOTES

Lamps will burn from approximately one-half hour after sunset until approximately one-half hour before sunrise. The Company will replace burned-out lamps and otherwise maintain the lights during regular working hours as soon as practicable following notification by the customer of the necessity.

All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the Company.

Equipment (such as disconnecting switches) other than that supplied by the Company as standard is not available under this Schedule, and shall not be installed by the Customer.

This Schedule is not available for seasonal or other part-time operation of outdoor lights.

Location of the Lights shall be designated by the Customer, but the location must be within the distance which can be reached by a secondary extension from the Company's nearest distribution facilities, and if the number of poles required to serve the light from the Company's nearest distribution facilities exceeds the number of lights installed, a monthly charge of \$2.95 per pole shall be made for such excess number of poles.

PAYMENT

The above rates are net rates for service furnished under this Schedule and are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The original term of this contract may be one year and thereafter until terminated by either party on thirty days written notice, but the Company may require a contract of original term up to ten years and may require an advance payment not to exceed one-half of the estimated revenue for the term of the contract.

LOCKHART POWER COMPANY
SCHEDULE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available to municipalities or others by Special Agreement in which the Company owns and operates the electric distribution system.

All-night street lighting service using Company standard equipment mounted on poles which are a part of the overhead distribution system.

Lamp Rating <u>In Watts</u>	Type of <u>Light</u>	<u>Per Light per Month</u>	
		<u>On Creosote Pine Poles</u>	<u>On Other Poles (1)</u>
100 / 175	Open	8.08	See Extra
100 / 175	Enclosed	9.30	Facilities
400	Enclosed	15.00	Schedule EF

EXPLANATORY NOTES

- (1) "Other Poles" refers to non-ornamental poles of metal, or other materials.
- (2) Additional lamps of these sizes will not be available after the effective date of this schedule.
- (3) All facilities necessary for service under this Schedule, including fixtures, lamps controls, poles, hardware, transformer, conductors and other appurtenances shall be owned and maintained by the Company.
- (4) When two or more lights are mounted on the same pole:
 - (a) if the pole is other than creosote pine, the rate of charge for one light shall be that shown in the column headed "on other poles" and the rate of charge for the other light or lights shall be that shown in the column headed "on creosote pine poles."
 - (b) if the pole is creosote pine the rate of charge for each light on the pole shall be that shown in the column headed "on creosote pine poles."

PAYMENT

The above rates are net rates for service furnished under this Schedule and are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The term of contract shall be:

- (a) Ten years for all lights mounted on poles other than wood.
- (b) One year for all lights mounted on wood poles.

LOCKHART POWER COMPANY
SCHEDULE EF
EXTRA FACILITIES

At the request of the customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule, such additional facilities to be furnished under an "Extra Facilities Clause" added to and made a part of the Company's standard form of contract, and containing the following provisions:

(1) Service shall be used solely by the contracting customer in a single enterprise located entirely on a single, contiguous premises and there shall be no exemption from any of the provisions of these Service Regulations.

(2) "Extra Facilities" shall consist of such of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, or other equipment installed for the exclusive use of the contracting customer, other than facilities which the Company would furnish to the customer without cost under its standard form of contract.

(3) The facility to be supplied shall be Company standard overhead transmission or distribution, or transmission and distribution, equipment to be installed only on the Company side of the point of delivery.

(4) A monthly "Extra Facilities Charge", equal to 2.4% of the installed cost of the extra facilities, but not less than \$25.00, shall be billed to the customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.

(5) The "installed cost of extra facilities" shall be the cost new of materials used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expense, all estimated if not known.

(6) "Extra Facilities" shall include the installed cost of extra meters and associated equipment necessary to record demand and energy at the voltage delivered to the customer. Upon mutual agreement between the customer and the Company, demand and energy may be metered at primary voltage, without compensation for transformer loss, and without inclusion of any part of the metering cost as an extra facility. When extra facilities furnished include a voltage regulator, metering equipment shall be installed on the Company side of the regulator, or if this is not feasible, the meter shall be compensated so as to include registration of the regulator losses.

(7) When the extra facilities requested by the customer consist of those required to furnish service at either more than one delivery point on the premises or at more than one voltage, or both, the installed cost of the extra facilities to be used in the computation of the Extra Facilities Charge shall be the difference between the installed cost of the facilities made necessary by the customer's request, and the installed cost of the facilities which the Company would furnish without cost to the customer under its standard form of contract.

(8) The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.

(9) Contracts containing the Extra Facilities Clause shall have a minimum original term of 5 years, to continue from year to year thereafter, but the Company may require the payment of removal costs in contracts with original term of 10 years or less, and may require advance payment of the Extra Facilities Charge for a period equal to one-half the original term of the contract.

(10) Customers for whom the Company may be furnishing extra facilities under contracts made prior to the effective date of this Extra Facilities Clause shall be exempted from all provisions of this Extra Facilities Clause except (1) until such time as their contracts may expire, or are terminated by the customer, or are terminated by the Company for reasons not related to the furnishing of extra facilities.

LOCKHART POWER COMPANY
SCHEDULE O
POWER ADJUSTMENT CLAUSE

Lockhart Power Company incurs considerable costs that are variable in the discharge of its requirement to supply power to its customers. These fall mainly into two categories: purchased power and fuel-related costs of generation. Variances in these costs are recovered through this rate schedule. In addition, certain wholesale power sales are credited to customers as an offset to cost of service through this same schedule.

Purchased Power

Purchased Power consists of the direct cost paid to Lockhart's power supplier for the wholesale purchase of power to satisfy Lockhart's full requirements needs. These costs will be included in the calculation of the monthly clause factor as a charge for the power purchased.

Wholesale Power Sales

When Lockhart requests and subsequently receives South Carolina Public Service Commission approval for a specific generation project to be included in its cost of service, the sales of such generation, if made off-system in the wholesale market, will be credited as an offset to the monthly power cost.

Fuel Costs

This consists of all fuel costs used in the generation process, including landfill gas royalties paid, and diesel fuel cost, including, but not limited to, the actual cost of the fuel and any associated taxes, transportation and other costs of acquiring the fuel stock. These costs will be included in the calculation of the monthly clause factor as a charge for the fuel purchased.

Calculation and Application of Monthly Charge Factor

Whenever the power cost per kWh on electric power purchased by Lockhart Power Company for requirements kWh sales shall increase above or decrease below 3.8622 cents per requirements kWh sold by the Company, the Company will pass this change on to its individual customers.

The amount of the monthly charge per kWh will be determined by the following formula, rounding the result to the nearest one-hundredth of a mill:

$$PCA = (((\text{Purchased Power Cost} + \text{Fuel Cost} - \text{Revenue Credits}) / \text{Requirements kWh Sales}) - .038622) \times 1.003.$$

This increase or decrease will be adjusted to all bills rendered during the following month.

PRESENT

LOCKHART POWER COMPANY
TARIFF SCHEDULE PM
FRANCHISE FEE - TOWN OF PACOLET MILLS, S.C.

The annual Franchise Fee charged by the Town of Pacolet Mills, S.C. to Lockhart Power Company shall be recovered by the Company from its customers located inside the town limits of the Town of Pacolet Mills, S. C.

The amount of the charge to the applicable customers will be determined by computing the dollar amount of the Franchise Fee for the ensuing year; dividing this amount by total computed calendar sales dollars on which the Fee was based; and rounding off this factor to the nearest one-hundredth of a mill. This factor will be multiplied by each applicable customer's total electric dollar billings each month to derive the charge to be added to the customer's bill.

**LOCKHART POWER COMPANY
SCHEDULE R
RESIDENTIAL SERVICE**

AVAILABILITY

Available only to residential customers in residences, condominiums, Mobile homes, or individually-metered apartments for lighting, cooking, water heating, heating, refrigeration and incidental use.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts, or
3 phase, 208Y/120 volts, or other available voltages at the Company's option.

Motors in excess of 2 h.p. frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three phase service will be supplied, if available. Where three phase and single phase service is supplied through the same meter it will be billed on the rate below. Where the three phase service is supplied through a separate meter it will be billed on the applicable General Service Schedule.

RATE

Customer Charge \$8.75 Per Month
Plus: 12.81 cents Per kWh for the first 1,000 kWh used per month
 14.40 cents Per kWh for all over 1,000 kWh used per month
 Plus Power Adjustment Clause

EXCESS CAPACITY CHARGE

Demand meters may be installed by the Company on any installation served under this Schedule. When the measured hourly demand in any month exceeds 10 kW, a charge of \$3.00 will be made for each whole kW in excess of 10, which charge will be in addition to the charge for the kWh used.

PAYMENT

Bills under this schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The original term of this contract shall be one year and thereafter until terminated by either party on thirty days written notice.

LOCKHART POWER COMPANY
SCHEDULE RA
 RESIDENTIAL SERVICE, ALL-ELECTRIC

AVAILABILITY

Available only to residences, condominiums, Mobile Homes, or individually-metered apartments in which the energy required for all water heating, cooking and environmental space conditioning is supplied electrically.

Service under this Schedule shall be used solely by the individual customer in a single residence, condominium, Mobile Home, single apartment and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must be permanently installed in accordance with sound engineering practices and the manufacturer's recommendations.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single phase, 120/240 volts; or
 3 phase, 208Y/120 volts, or other available voltages at the Company's option.

Motors in excess of 2 h.p. frequently started, or arranged for automatic control, must be a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

RATE

Customer Charge \$8.75 per month
 Plus: 12.81 cents per kWh for the first 1,000 kWh used per month
 * 14.40 cents per kWh all over 1,000 kWh used per month
 Plus Power Adjustment Clause

*During the months of October, November, December, January, February, March and April this rate will be 10.12 cents.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The original term of this contract shall be one year and thereafter until terminated by either party on thirty days written notice.

LOCKHART POWER COMPANY
SCHEDULE C3
 GENERAL SERVICE COMMERCIAL

AVAILABILITY

Available to the individual Customer.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary, breakdown or standby Service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule C3 continued)

LOCKHART POWER COMPANY
SCHEDULE C3
GENERAL SERVICE COMMERCIAL

(Schedule C3 continued)

MONTHLY RATE

Customer Charge: \$9.00 per month

Demand Charge:

No Charge for the first 30 kW of Billing Demand,
\$5.50 per kW of Billing Demand for all additional kW.

Energy Charge:

For the First 200 Hours Use of Billing Demand,
16.29 cents per kWh for the first 3,000 kWh,
9.79 cents per kWh for all additional kWh.
For all kWh in excess of 200 Hours Use of Billing Demand,
4.86 cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The Company will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 30 kW or more; however, at its option, the Company may install such a meter for any Customer served under this Schedule.

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 50 percent of the contract demand, nor less than 30 kilowatts.

MINIMUM BILL

The monthly minimum bill shall be the Customer Charge plus \$5.50 per kW of Billing Demand in excess of 30 kW.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract for a longer term of years where the requirement is justified by the circumstances.

LOCKHART POWER COMPANY
SCHEDULE GA
GENERAL SERVICE, ALL-ELECTRIC

AVAILABILITY

Available only to establishments in which environmental space conditioning is required and all energy for such conditioning is electrically supplied through the same meter as all other electric energy used in the establishment, provided, however, that if any such establishment contains residential housekeeping units, all energy for all water heating and cooking for such units is also supplied electrically.

Service under this Schedule shall be used solely by the contracting customer in a single establishment, located entirely on a single, contiguous premises, and all electric energy used in the establishment must be provided by the Company.

To qualify for service under this Schedule, space conditioning systems shall be permanently installed in accordance with sound engineering practices and manufacturer's recommendations.

This Schedule is not available for auxiliary, breakdown or standby service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-ways, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule GA continued)

LOCKHART POWER COMPANY
SCHEDULE GA
 GENERAL SERVICE, ALL-ELECTRIC

(Schedule GA continued)

MONTHLY RATE

During the months of October through April the rates in parentheses () shall apply.

Customer Charge: \$9.00 (\$9.00) per month

Demand Charge:

No charge for the first 30 kW of Billing Demand,
 \$5.50 (\$5.10) per kW of Billing Demand for all additional kW.

Energy Charge:

For the first 200 hours use of the Billing Demand,
 16.29 (15.15) cents per kWh for the first 3,000 kWh,
 9.79 (9.10) cents per kWh for all additional kWh.
 For all kWh in excess of 200 hours use of Billing Demand
 4.86 (4.51) cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 50 percent of the contract demand, nor less than 30 kilowatts.

MINIMUM BILL

The monthly minimum bill shall be the Customer Charge plus \$5.50 per kW of Billing Demand in excess of 30 kW.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract for a longer term of years where the requirement is justified by the circumstances.

LOCKHART POWER COMPANY
SCHEDULE I
INDUSTRIAL SERVICE

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by The Bureau of Budget, United States Government, and only where 85% or more of the total energy consumption of such establishment is used for its manufacturing processes.

Service under this Schedule shall be available only to customers with a metered demand of 500 kilowatts or more served from the Company's transmission system, or customers served under this Schedule prior to the effective date of this Schedule.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary, breakdown or standby service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-ways, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

- Single phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 460Y/265 volts; or
- 3 phase, 3 wire, 240, 460, 575, or 2300 volts; or
- 3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule I continued)

LOCKHART POWER COMPANY
SCHEDULE I
INDUSTRIAL SERVICE

(Schedule I continued)

MONTHLY RATE

Demand Charge:
\$4.80 per kW of Billing Demand

Energy Charge:
For the First 200 Hours Use of Billing Demand per Month:
10.48 cents per kWh for the first 50,000 kWh
8.17 cents per kWh for all additional kWh.
For all kWh in excess of 200 hours use of Billing Demand:
4.50 cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 75 percent of the contract demand, nor less than 200 kilowatts.

Where more than one meter is used to meter a single customer located entirely on a single contiguous premises, the demand meters will be arithmetically added to determine the monthly demand.

MINIMUM BILL

The monthly minimum bill shall be \$6.40 per kW of Billing Demand.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the tenth day after the date of the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances. Either party may terminate the contract at the end of the original term by giving at least sixty (60) days' previous notice of such termination in writing.

LOCKHART POWER COMPANY
EXPERIMENTAL RIDER IS-1

INTERRUPTIBLE POWER SERVICE

Available at the Company's option to only industrial customers receiving concurrent service from the Company under Schedule I, with a metered demand of 750 kilowatts or more served from the Company's transmission system.

Under this Rider the Customer agrees, at the Company's request, to reduce and maintain its load at or below the level specified in the individual contract. The Company's request to interrupt service may be at any time the Company or its power supplier has capacity problems. For customers who enter into a specific contract for interruptible power service, the following provisions apply in addition to the stated provisions of the Customer's rate schedule:

1. General Provisions:

Company shall require that each Customer who wishes to participate in Company's IS-1 Program shall sign with Company an interruptible service contract (the "IS-1 Rider Customer Contract"). Each IS-1 Rider Customer Contract shall specify an Interruptible Contract Demand of not less than 750 kW nor more than 50,000 kW to be subject to this Agreement.

The Customer agrees, at the Company's request, to reduce and maintain its load at or below the level specified in the IS-1 Rider Customer Contract for such Customer. The Company's request to interrupt service may be at any time the Company or its power supplier has capacity problems.

With the consent of the Company, the Customer may specify that the interruptible load provisions of the IS-1 Rider Customer Contract be applicable only to a designated portion of the Customer's load which shall be sub-metered for the purposes of this Rider.

Company reserves the right to test the provisions of this Rider once per year if there has not been an occasion during the previous 12 months when the Company requested an interruption. Company shall give advance notice of any test to customers served under this Rider.

Continued service under this Rider is subject to satisfactory performance by the Customer, as determined by the Company in response to the Company's request for interruption.

2. Definitions:

Contract Demand: The Contract Demand is the Customer's maximum kilowatt demand required to be supplied by the Company.

Interruptible Contract Demand: The Interruptible Contract Demand of not less than 750 kW nor more than 50,000 kW is that portion of the Contract Demand which the Company will supply to the Customer at all times except during Interruption Periods.

Firm Contract Demand: The Firm Contract Demand, which may be specified at different values for the months of June through September and the months of October through May, is that portion of the Contract Demand which the Company will supply to the Customer without limitation.

Interruption Period: An Interruption Period is that interval of time, initiated and terminated by the Company, during which the Customer will require service at no more than the Firm Contract Demand and the Company is obligated to supply no more than the Firm Contract Demand.

Penalty Demand: The Penalty Demand is the highest thirty (30) minute integrated demand required by the Customer during an Interruption Period in excess of the Firm Contract Demand.

Exposure Period: The Exposure Period is that period of time within the month corresponding to the weekday peak demand periods and during which interruption under these provisions is most likely to occur. Specifically, the Exposure Period for the purpose of computing monthly credits is defined as follows:

Months of June through September
1:00 p.m. to 9:00 p.m., Monday through Friday

Months of October through May
6:00 a.m. to 1:00 p.m., Monday through Friday

3. Control Notices and Limitations:

The Customer shall be notified by the Company of all initiations of Interruption Periods at least thirty (30) minutes prior to such times, and the Customer shall fully comply with the Company's requests to reduce and maintain its load to not more than the Firm Contract Demand for the duration of the Interruption Period. Company shall notify the Customer of all terminations of Interruption Periods.

The Company may invoke Interruption Periods for not more than 150 hours in any calendar year. Further, the Company shall have the right to invoke an interruption period at any time, subject to a maximum duration of 10 hours in any calendar day, which may be extended only by mutual agreement with the Customer.

4. Credit and Credit Computation:

Each month, a determination of the interruptible capacity available to the Company will be made in order to compute a credit. All energy consumed at a level above the Firm Contract Demand during the Exposure Period, excluding the energy consumed above the Firm Contract Demand during the Interruption Periods, will be divided by the hours of duration of the Exposure Period excluding the hours of duration of Interruption Periods. The value thus computed will be reduced by the amount of the monthly maximum demand above the Firm Contract Demand which occurs during any Interruption Period. The resulting amount will be the Effective Interruptible Demand (EID) and shall not be less than zero.

The formula for computation is:

$$EID = \frac{KWHEP - KWHIP}{HOURSEP - HOURSIP} - KWMP$$

Where: EID = Effective Interruptible Demand

KWHEP = Energy consumed during the Exposure Period above Firm Contract Demand

KWHIP = Energy consumed during the Interruption Period above Firm Contract Demand

HOURSEP = Hours of duration of the Exposure Period

HOURSIP = Hours of duration of the Interruption Period

KWMP = Maximum monthly Penalty Demand

The amount of credit to be applied to Customer's account each month will be determined by the formula:

$$\text{Credit} = \text{EID} \times \$3.50$$

5. Penalty and Penalty Computation:

Should a Customer fail to reduce and maintain its load at, or below, the Firm Contract Demand during any Interruption Period, a penalty will be applied to the Customer's account for the month of occurrence. The penalty shall be computed by the formula:

$$\text{Penalty} = \sum \text{KWP} \times \$10.00$$

Where: $\sum \text{KWP}$ = the summation of the Penalty Demands occurring in each and every Interruption Period during the billing period.

6. A monthly "Extra Facilities Charge", equal to 2.4% of the installed cost of the extra facilities necessary for interruptible power service shall be billed to the Customer in addition to the billing for energy or for demand plus energy, in accordance with the provisions of the Company's Schedule EF Extra Facilities tariff. In addition, an administrative fee of \$215.00 per month will be billed to the Customer for the ongoing cost of implementing the service, including such costs as meter reading and analysis, credit calculation and bill adjustment, and notification of interruption to the Customer when required.

7. Contract Period:

Contracts with interruptible load provisions shall be for a minimum original term of twelve (12) months and the Customer may terminate the Contract effective on the last day of a calendar year by giving to Company at least twelve (12) months' advance notice of termination in writing.

The Company reserves the right to terminate the Customer's contract under this Rider at any time upon written notice to the Customer for failure of the Customer to reduce and maintain its load at or below the Firm Contract Demand during three or more Interruption Periods, or for violation of any of the terms or conditions of the applicable schedule or this Rider.

If the Customer requests an amendment to or termination of the service agreement before the expiration of the initial term of the agreement, the Customer may be required to pay an early termination charge at the option of the Company.

The Company reserves the right to modify or cancel this agreement upon twelve (12) months' notice.

**LOCKHART POWER COMPANY
SCHEDULE OL
OUTDOOR LIGHTING SERVICE**

AVAILABILITY

Available to the individual customer at locations on the Company's distribution system.

RATE

All-night outdoor lighting service using overhead conductors and Company standard equipment mounted on 30-foot, Class 7, creosote pine poles:

<u>Lamp Rating In Watts</u>	<u>Type of Light*</u>	<u>Per Light Per Month</u>
100 / 175	Security Light	\$ 9.39
400	Security Light	17.34
1,000	Security Light	48.71

*The outdoor lights will be installed only on Company owned poles or structures.

EXPLANATORY NOTES

Lamps will burn from approximately one-half hour after sunset until approximately one-half hour before sunrise. The Company will replace burned-out lamps and otherwise maintain the lights during regular working hours as soon as practicable following notification by the customer of the necessity.

All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the Company.

Equipment (such as disconnecting switches) other than that supplied by the Company as standard is not available under this Schedule, and shall not be installed by the Customer.

This Schedule is not available for seasonal or other part-time operation of outdoor lights.

Location of the Lights shall be designated by the Customer, but the location must be within the distance which can be reached by a secondary extension from the Company's nearest distribution facilities, and if the number of poles required to serve the light from the Company's nearest distribution facilities exceeds the number of lights installed, a monthly charge of \$3.23 per pole shall be made for such excess number of poles.

PAYMENT

The above rates are net rates for service furnished under this Schedule and are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The original term of this contract may be one year and thereafter until terminated by either party on thirty days written notice, but the Company may require a contract of original term up to ten years and may require an advance payment not to exceed one-half of the estimated revenue for the term of the contract.

LOCKHART POWER COMPANY
SCHEDULE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available to municipalities or others by Special Agreement in which the Company owns and operates the electric distribution system.

All-night street lighting service using Company standard equipment mounted on poles which are a part of the overhead distribution system.

Lamp Rating <u>In Watts</u>	Type of <u>Light</u>	<u>Per Light per Month</u>	
		<u>On Creosote Pine Poles</u>	<u>On Other Poles (1)</u>
100 / 175	Open	10.79	See Extra
100 / 175	Enclosed	12.42	Facilities
400	Enclosed	20.09	Schedule EF

EXPLANATORY NOTES

- (1) "Other Poles" refers to non-ornamental poles of metal, or other materials.
- (2) Additional lamps of these sizes will not be available after the effective date of this schedule.
- (3) All facilities necessary for service under this Schedule, including fixtures, lamps controls, poles, hardware, transformer, conductors and other appurtenances shall be owned and maintained by the Company.
- (4) When two or more lights are mounted on the same pole:
 - (a) if the pole is other than creosote pine, the rate of charge for one light shall be that shown in the column headed "on other poles" and the rate of charge for the other light or lights shall be that shown in the column headed "on creosote pine poles."
 - (b) if the pole is creosote pine the rate of charge for each light on the pole shall be that shown in the column headed "on creosote pine poles."

PAYMENT

The above rates are net rates for service furnished under this Schedule and are due and payable at the office of the Company on or before the due date shown on the bill.

CONTRACT PERIOD

The term of contract shall be:

- (a) Ten years for all lights mounted on poles other than wood.
- (b) One year for all lights mounted on wood poles.

LOCKHART POWER COMPANY
SCHEDULE EF
EXTRA FACILITIES

At the request of the customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule, such additional facilities to be furnished under an "Extra Facilities Clause" added to and made a part of the Company's standard form of contract, and containing the following provisions:

(1) Service shall be used solely by the contracting customer in a single enterprise located entirely on a single, contiguous premises and there shall be no exemption from any of the provisions of these Service Regulations.

(2) "Extra Facilities" shall consist of such of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, or other equipment installed for the exclusive use of the contracting customer, other than facilities which the Company would furnish to the customer without cost under its standard form of contract.

(3) The facility to be supplied shall be Company standard overhead transmission or distribution, or transmission and distribution, equipment to be installed only on the Company side of the point of delivery.

(4) A monthly "Extra Facilities Charge", equal to 2.4% of the installed cost of the extra facilities, but not less than \$25.00, shall be billed to the customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.

(5) The "installed cost of extra facilities" shall be the cost new of materials used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expense, all estimated if not known.

(6) "Extra Facilities" shall include the installed cost of extra meters and associated equipment necessary to record demand and energy at the voltage delivered to the customer. Upon mutual agreement between the customer and the Company, demand and energy may be metered at primary voltage, without compensation for transformer loss, and without inclusion of any part of the metering cost as an extra facility. When extra facilities furnished include a voltage regulator, metering equipment shall be installed on the Company side of the regulator, or if this is not feasible, the meter shall be compensated so as to include registration of the regulator losses.

(7) When the extra facilities requested by the customer consist of those required to furnish service at either more than one delivery point on the premises or at more than one voltage, or both, the installed cost of the extra facilities to be used in the computation of the Extra Facilities Charge shall be the difference between the installed cost of the facilities made necessary by the customer's request, and the installed cost of the facilities which the Company would furnish without cost to the customer under its standard form of contract.

(8) The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.

(9) Contracts containing the Extra Facilities Clause shall have a minimum original term of 5 years, to continue from year to year thereafter, but the Company may require the payment of removal costs in contracts with original term of 10 years or less, and may require advance payment of the Extra Facilities Charge for a period equal to one-half the original term of the contract.

(10) Customers for whom the Company may be furnishing extra facilities under contracts made prior to the effective date of this Extra Facilities Clause shall be exempted from all provisions of this Extra Facilities Clause except (1) until such time as their contracts may expire, or are terminated by the customer, or are terminated by the Company for reasons not related to the furnishing of extra facilities.

LOCKHART POWER COMPANY
SCHEDULE O
POWER ADJUSTMENT CLAUSE

Lockhart Power Company incurs considerable costs that are variable in the discharge of its requirement to supply power to its customers. These fall mainly into two categories: purchased power and fuel-related costs of generation. Variances in these costs are recovered through this rate schedule. In addition, certain wholesale power sales are credited to customers as an offset to cost of service through this same schedule.

Purchased Power

Purchased Power consists of the direct cost paid to Lockhart's power supplier for the wholesale purchase of power to satisfy Lockhart's full requirements needs. These costs will be included in the calculation of the monthly clause factor as a charge for the power purchased.

Wholesale Power Sales

When Lockhart requests and subsequently receives South Carolina Public Service Commission approval for a specific generation project to be included in its cost of service, the sales of such generation, if made off-system in the wholesale market, will be credited as an offset to the monthly power cost.

Fuel Costs

This consists of all fuel costs used in the generation process, including landfill gas royalties paid, and diesel fuel cost, including, but not limited to, the actual cost of the fuel and any associated taxes, transportation and other costs of acquiring the fuel stock. These costs will be included in the calculation of the monthly clause factor as a charge for the fuel purchased.

Calculation and Application of Monthly Charge Factor

Whenever the power cost per kWh on electric power purchased by Lockhart Power Company for requirements kWh sales shall increase above or decrease below 3.8571 cents per requirements kWh sold by the Company, the Company will pass this change on to its individual customers.

The amount of the monthly charge per kWh will be determined by the following formula, rounding the result to the nearest one-hundredth of a mill:

$$\text{PAC} = (((\text{Purchased Power Cost} + \text{Fuel Cost} - \text{Revenue Credits}) / \text{Requirements kWh Sales}) - .038571) \times 1.003.$$

This increase or decrease will be adjusted to all bills rendered during the following month.

PROPOSED

LOCKHART POWER COMPANY
TARIFF SCHEDULE PM
FRANCHISE FEE - TOWN OF PACOLET MILLS, S.C.

The annual Franchise Fee charged by the Town of Pacolet Mills, S.C. to Lockhart Power Company shall be recovered by the Company from its customers located inside the town limits of the Town of Pacolet Mills, S. C.

The amount of the charge to the applicable customers will be determined by computing the dollar amount of the Franchise Fee for the ensuing year; dividing this amount by total computed calendar sales dollars on which the Fee was based; and rounding off this factor to the nearest one-hundredth of a mill. This factor will be multiplied by each applicable customer's total electric dollar billings each month to derive the charge to be added to the customer's bill.